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	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C+104	
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	RAL GAS	
	LAND OFFICE				
	TRANSPORTER OIL GAS /				
	OPERATOR 2]		1/	
1.	PRORATION OFFICE		<u> </u>	P.L. 30-045-23523	
	Southland Roya	lty Company			
	P. O. Drawer 5	70, Farmington, New Mex	ico		
	Reason(s) for filing (Check proper box,)	Other (Please explain	1)	
	New Well	Change in Transporter of:	_		
	Recompletion	Oil Dry G	7		
	Change in Ownership	Casinghead Gas Conde	ensate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F		Lease No.	
	Wilmer Canyon	3 Undes. Pictur	ed Cliffs State,	Federal or Fee NM-6893	
	Location	No see le	ne and 1680 Feet	From The West	
	Unit Letter F : 1330 Feet From the Note Line and				
	Line of Section 24 Tov	32N Range	W , NMPM, San	Juan County	
	Line of Section				
III.	DESIGNATION OF TRANSPORT	or Condensate	AS Address (Give address to which	approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X. Address (Give address to which approved copy of this form is to be sent)				
		· <u> </u>	P.O. Box 90, Farmin		
	Northwest Pipeline corp	poration Twp. Ege.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.		No	1	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number	r:	
IV.	COMPLETION DATA				
	Designate Type of Completic	on - (X) Cas Well X	New Well Workover Deep		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 4043†	P.B.T.D. 4033'	
	5-20-79	6-19-79		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 6971 GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3765'		
	Perforations 3765'-3922' Picture	ed Cliffs		Depth Casing Shoe 4044	
	0,00		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"	143	150 sxs	
	6-3/4"	2-7/8"	4044'	353 sxs	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas citi, ecc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas MCF	
				on the state of t	
	0.45 11:57.7			V \$ 21.2	

GAS WELL
Actual Prod. Test-MCF/D Gravity of Condensate Bbls. Condensate/MMCF Length of Test 1,584 Cosing Fressure (Shut-in)
1,435 Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Pitot

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

above is true and c	omplete to the best of my knowledge and best of		
	William Com		
	(Signature)		
District	Production Manager		
DISCITCE	Troduction hands-		
(Title)			
June 28,			
7	1070		

(Date)

OIL CONSERVATION COMMISSION

APPROVED. Original Signed by A. R. Kendrick BY.

SUPERVISOR DISTRICT 架 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.