submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
95 DEC 12 AM 8:00
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NM-6893

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
SOUTHLAND ROYALTY COMPANY

8. **Well Name & Number**
Wilmer Canyon #3

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-23523

4. **Location of Well, Footage, Sec., T, R, M**
1530'FNL, 1680'FWL, Sec.24, T-32-N, R-8-W, NMPM

10. **Field and Pool**
Albino Pictured Cliffs

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	_X_ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	___ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 18 1995
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] (LWD6) Title Regulatory Administrator Date 12/11/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date **APPROVED**
CONDITION OF APPROVAL, if any:

DEC 14 1995

NMOCD

DISTRICT MANAGER

WORKOVER PROCEDURE - CASING REPAIR

WILMER CANYON #3
Undesignated Pictured Cliffs
Sec. 24, T32N, R08W
San Juan County, NM
DPNO: 85866

1. Comply to all NMOCD, BLM and MOI regulations. Conduct daily safety meetings for all personnel on location.

2. Test location rig anchors and repair if necessary. Prepare blowpit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank. NU blooie line to blow pit. Fill frac tank as needed with 1% KCl water.

3. Blow down production casing to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU Bowen BOP's (call District Tools @ 326-9853). Test and record operation of BOP's.

4. Run wireline unit. Run gauge ring (2-7/8", 6.5#) to 3700'. Set 12 sx sand plug with dump bailer. (Top of plug @ 3664'). Pressure test casing to 100 psi.

5. If casing fails, PU 2-7/8" retrievable packer and 1-1/6" workstring (optimum torque 650 ff/-lb). Verify that sand plug is holding and isolate casing failure. POOH with packer. (Contact Operations Engineer for design of squeeze cement.)

6. Establish rate into casing failure with bradenhead valve open. (If circulation is established to surface, circulate hole clean.)

7. Mix and pump cement slurry. (Establish turbulent flow behind casing.) Displace cement, close bradenhead valve and squeeze cement into perforations. (Max pressure 1000 psi.) WOC 12 hours (overnite).

8. TIH with 2-3/8" bit and drill out cement. Pressure test casing to 1000 psig. Check bradenhead valve for flow. Re-squeeze as necessary to hold pressure, or to stop bradenhead flow.

8. TIH with 2-3/8" bit and clean-out to PBTD with air. Blow well clean and gauge production. POOH and LD workstring.

9. ND BOP's and NU wellhead. Release rig.

Recommend: _____
Operations Engineer

Recommend: _____
Drilling Superintendent

Contacts: Operations Engineer Larry Dillon - 326-9714

/ta
12/8/95

Wilmer Canyon #3

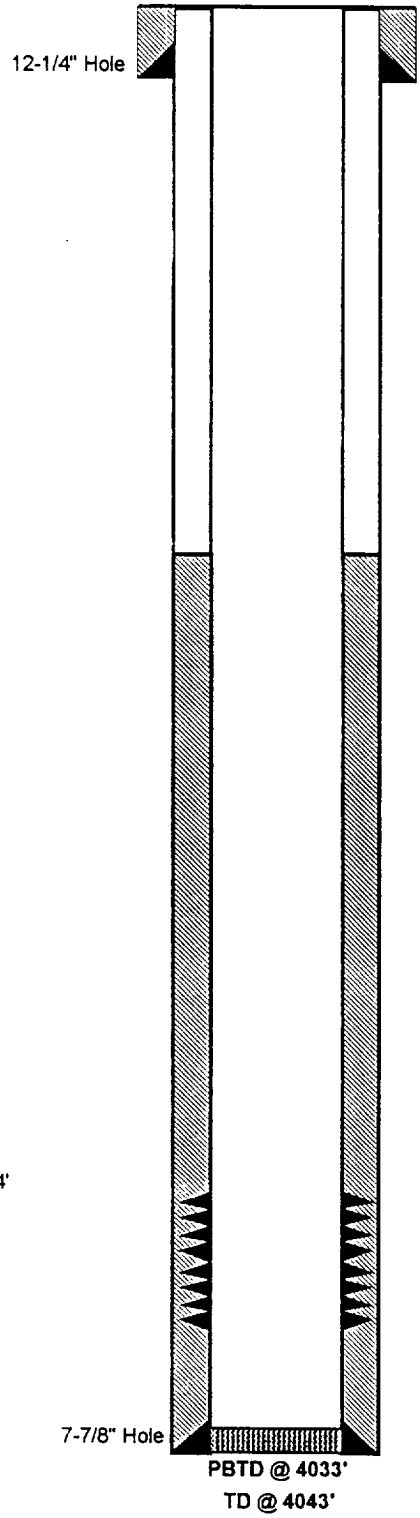
Current -- 11-17-95

DPNO: 85866

Undesignated Pictured Cliffs

1530' FNL, 1680' FWL
Sec. 24, T32N, R8W, San Juan County, NM
Longitude / Latitude: 107.629870 - 56.970920

Spud: 05-20-79
Completed : 06-19-79
Elevation: 6971 (GL)
6983' (KB)
Logs: GR-Density, IES,
GR Correlation, TS



8-5/8", 24#, K55 csg. set @ 143'
Cmt. w/150 sx, circ. to surface

TOC @ 2400' (TS)

Ojo Alamo @ 2883'

Fruitland @ 3333'

Pictured Cliffs @ 3754'

Perfs @ 3765', 3786', 3840', 3851', 3860', 3870', 3880'
3890', 3900', 3912', 3922' - 11 Holes
Frac'd w/134,000 gal water / 132,000# 20/40 sand.

2-7/8", 6.5#, J55 csg. set @ 4043'
Cmt. w/353 sx.

PBTD @ 4033'
TD @ 4043'

Initial Potential:

Initial AOF:	1584 Pitot	6-26-79
Initial SITP:	1435 Psig	6-26-79
Last SITP:	1251 Psig	11-19-84

Production History:	Gas	Oil
Well Cum	789.9 MMcf	0 bo
Last Production 4/95:	14 Mcf/d	0 bo
Currently Shut In		

Ownership:
100.00%
87.50%

Pipeline:
Williams Field Service

/tba