

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
APR 25 1996

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1530' FNL, 1680' FWL, Sec. 24, T-32-N, R-8-W, NMPM

5. Lease Number
NM-6893

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Wilmer Canyon #3

9. API Well No.
30-045-23523

10. Field and Pool
Albino Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

4-5-96 MIRU. SD for weekend.

4-8-96 Dump 12 sx sd down tbq. RU, ran 2 1/8" gauge ring to 3770'. ND WH. NU BOP. TIH w/RBP & pkr, RBP stuck @ 3490'. Pump through RBP, came free. Set pkr PT backside, failed. Pump down through sd plug. Latch RBP. TOOH w/RBP & pkr. SDON.

4-9-96 TIH w/RBP & pkr; set RBP @ 3400', would not test. Reset RBP @ 3370'. PT to 1000 psi, OK. Made multiple tool settings looking for leak. TOOH w/pkr. TIH w/retrieving tool, latch RBP, TOOH. TIH, dump sd @ 3786'. RD. SDON.

4-10-96 TIH w/mill to 3490'. Ream @ 3490-3765'. Circ hole clean. TOOH. TIH w/RBP & pkr, set RBP @ 3736'. PT RBP to 1000 psi, OK. Made multiple tool settings found multiple csg leaks. (Notified Don Ellsworth, BLM of lightening fire within 0.25 mile of location). SDON.

4-11-96 Test csg for leaks, found multiple leaks. Retest RBP to 1000 psi, OK. TOOH w/pkr. TIH, ran CBL @ 0-3720', TOC @ 2390'. TOOH. SDON.

4-12-96 TIH w/retrieving tool, latch RBP, TOOH. (Verbal approval to plug and abandon well from Steve Mason and Wayne Townsend, BLM). TIH w/CIBP, set @ 3700'. Perf 2 sqz holes @ 193'. TOOH. TIH to 3695'. Establish circ. Plug #1: pump 18 sx Class "B" neat cmt w/2% calcium chloride @ 3246-3700'. Displace w/3 bbl wtr. TOOH to 3000'. Circ hole clean. No cmt to surface. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/15/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD

- 4-13-96 TIH, tag TOC @ 3246'. Establish circ w/6 bbl wtr. Plug #2: pump 27 sx Class "B" neat cmt w/2% calcium chloride @ 2205-3246'. Displace w/1 bbl wtr. TOOH to 2200'. Circ 0.25 bbl cmt to surface. WOC. TIH, tag TOC @ 2205'. TIH w/cmt retainer, set @ 990'. Establish injection. Plug #3: pump 72 sx Class "B" cmt w/2% calcium chloride below cmt retainer. Displace w/0.75 bbl wtr. TOOH. Establish circ down csg & out bradenhead. Plug #4: pump 142 sx Class "B" neat cmt w/2% calcium chloride down csg & out bradenhead. Circ 0.25 bbl cmt to surface. SDON.
- 4-14-96 ND BOP. Cut off WH. Install dry hole marker w/10 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 4-14-96.