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NO. OF COPIES BEGEIVED			
DISTRIBUTION		INSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1. Ettective 1-1-65
FILE	2	AND	F.16C(144 1-1-0)
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	\S
LAND OFFICE	:		
TRANSPORTER OIL	: ! •		
GAS	:		
OPERATOR	API # 30-045-23537		
PRORATION OFFICE			
Operator			
Northwest Pipeli	ne Corporation		
Address			
	mington, New Mexico 874		
Reason(s) for fing (Check proper box.	ı	Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	OII Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name		: ·	
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	LEASE New York Pool Name, Including Fo	ormation Kind of Lease	Lease No.
San Juan 32-7 Unit	52 So Los Pinos F	r Pictured Cliff XXXXXXXX	XXX FEE
Location Unit Letter P;	800 Feet From The South Lin	e and 920 Feet From T	he <u>East</u>
			Juan County
Eline of ocestion.	3211		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Cil	or Condensate		
Northwest Pipeline Cor		P.O. Box 90, Farmingto	ed conv of this form is to be sent)
Name of Authorized Transporter of Ca			
Northwest Pipeline Cor	poration	P.O. Box 90, Farmingto	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n.
give location of tanks.			
If this production is commingled wincompletion DATA	ith that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'
	on - (X)	New Well Workover Deepen	Plug Back 'Same Res'v.'Diff. Res'
Designate Type of Completi		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	3730 <b>'</b>
3-29-80	5-30-80	3752'	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Orubing logg
6657' GR	Pictured Cliff	34201	Death Custing Shoe
Perforations		91	Date of Stree 3723'
3420' 50 3432' (1 SPF_			3 3723
	TUBING, CASING, AN	D CEMENTING RECORDS	( . <sup>-</sup>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET OF	SACKS CEMENT
12-1/4"	8-5/8"	137'	100 sks C1 "B"
6-3/4"	2-7/8"	3723'	150 sks C1 "B"
			<u> </u>
		<u>i</u>	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be t	after recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	, e.c.,
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE
			Gas • MCF
Actual Prod. During Test	Oti-Bbis.	Water - 3bis.	GGS * MOT
GAS WELL	Test Date	5-30-80	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
1.0.000	3 hrs		I Chaha Siga
CV 1932 AOF 1968 MCFD Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	Tubingless	1426 psig	2" X .750"
		OIL CONSERVA	ATION COMMISSION
. CERTIFICATE OF COMPLIA	NCE	JUL	1980
		ADDROVED JUL "	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE

onna (Signature) Donna Brace Production Clerk (Title) July 7, 1980

(Date)

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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