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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API # 30-045-23539

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name Maddox
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	9. Well No. #1A
4. Location of Well UNIT LETTER P 820 FEET FROM THE South LINE AND 1150 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 32N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco MV & PC ext.
15. Elevation (Show whether DF, RT, GR, etc.) 6370' GR	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

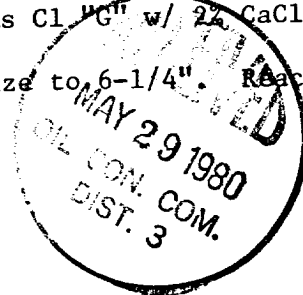
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-14-80 RU & Started drlg @ 1015 hrs.
5-16-80 Relieved gas kick @ 3011', continued drlg to 3465 before attempting to kill well.
5-17-80 Presently @ intermediate depth of 3465'.
5-18-80 Mixing mud & LCM.
5-22-80 Cleaning out @ 3070'. Hit bridge @ 1039' to 133', 2231' to 2482', and from 2732' to 2930'.
5-23-80 Drlg ahead
5-24/25-80 Drlg to a depth of 3565'. Ran 114 jts (3553') of 7", 20#, K-55, ST&C set @ 3565'. Cmted w/ 180 sks 65/35 poz w/ 6% gel & 10# gils sk. Tailed w/ 75 sks C1 "G" w/ 2% CaCl₂ & 10# gils/sk. Displaced plug w/ 143 bbls wtr. Ran temp survey & found top of cmt @ 3455'. Shot 4 holes @ 3440' & pumped 400 sks C1 "G" w/ 2% CaCl₂. Squeeze job completed @ 0400 hrs 5-25-80.
5-26/27-80 Drlg out of intermediate pipe w/ gas. Changed hole size to 6-1/4". Reached TD @ 1500 hrs 5-26-80. Ran IEL/GR & CDL/GR logs.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Brace TITLE Production Clerk DATE 5-29-80
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3
APPROVED BY _____ DATE MAY 29 1980
CONDITIONS OF APPROVAL, IF ANY: