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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API # 30-045-23539

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name Maddox	
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401		9. Well No. #1A	
4. Location of Well UNIT LETTER <u>P</u> <u>820'</u> FEET FROM THE <u>South</u> LINE AND <u>1150'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Blanco MV & PC Ext.	
15. Elevation (Show whether DF, RT, GR, etc.) 6370' GR		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

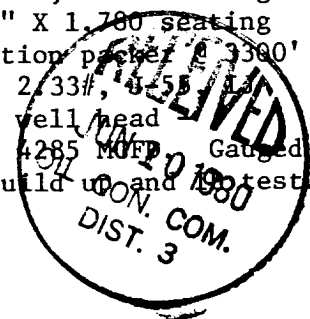
June 3, 1980

Drlg plug @ 3540'. Finished drlg bridge plug. Cleaned out to bottom. Gauged well @ 4653 MCFD thru 2" line w/ no mist or sand.

June 4, 1980

Prep to set production packer. Ran 175 jts (5408') of 2-3/8", 4.7#, Eue 8 Rd tbg & set @ 5418' KB w/ Baker expendable check valve on bottom & 2-3/8" X 1.780 seating nipple on top of bottom joint w/ Baker Model "D" retainer production packer @ 3360' w/ 6 seal units w/ locator top sub. Ran 108 jts (3249') 1-1/4", 2.33#, 4.55" TBG tbg w/ seating nipple on top of bottom joint set @ 3259' KB. NU well head sheared check valve on 2-3/8" tbg. Gauge well thru 2-3/8" tbg @ 4285 MCFD. Gauged well thru 1-1/4" tbg @ 40 MCFD. Both MV & PC zones are SI for build up and IP test.

June 5, 1980 Rig released @ 0200 hrs. OFF REPORT UNTIL IP TEST.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Brace TITLE Production Clerk DATE June 9, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE JUN 10 1980

CONDITIONS OF APPROVAL, IF ANY: