

THE APPLICATION OF  
NORTHWEST PIPELINE CORPORATION  
FOR A DUAL COMPLETION

ORDER NO. MC-2753

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION



Under the provisions of Rule 112-A, Northwest Pipeline Corporation made application to dually complete its Maddox Well No. 1A located in Unit P of Section 10, Township 32 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco-Pictured Cliffs Pool and from the Blanco-Mesaverde Pool.

Now, on this 20th day of August, 1980, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Northwest Pipeline Corporation, be and the same is hereby authorized to dually complete its Maddox Well No. 1A located in Unit P of Section 10, Township 32 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco-Pictured Cliffs Pool and from the Blanco-Mesaverde Pool through parallel strings of tubing.


PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Division Director

SEAL

OIL CONSERVATION COMMISSION  
San Fe DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE July 24, 1980

RE: Proposed MC α  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated July 21, 1980  
for the North & South Green Mountain #1A P-10-32N-11W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

I recommend to approve the application in #3 and associated quantity  
of cement to 655 sacks.

Yours very truly,

Sam J. Clark

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>Northwest Pipeline Corporation</b>		County <b>San Juan</b>		Date <b>7-11-80</b>
Address <b>P.O. Box 90, Farmington, N.M. 87401</b>		Lease <b>Maddox</b>		Well No. <b>#1A</b>
Location of Well	Unit <b>P</b>	Section <b>10</b>	Township <b>32N</b>	Range <b>11W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator Lease, and Well No.: Mesa Petroleum, Suter Federal #4A

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco P.C.	-	Blanco M.V.
b. Top and Bottom of Pay Section (Perforations)	3260' to 3080'		4635' to 5462'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- |                                     |                                     |   |
|-------------------------------------|-------------------------------------|---|
| Yes                                 | No                                  |   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input type="checkbox"/>            | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

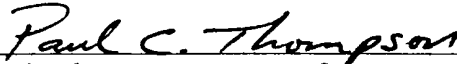
Mesa Petroleum Co, Attn: J. L. Farrell, 2800 Lincoln Center Bldg., 1600 Lincoln Street  
Denver, Colorado 80203

Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

Southland Royalty Co., Attn: Larry Van Ryan, P.O. Box 570, Farmington, New Mexico 87401

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification 7-17-80.

CERTIFICATE: I, the undersigned, state that I am the Drilling Eninegeer of the Northwest Pipeline Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
Paul C. Thompson      Signature

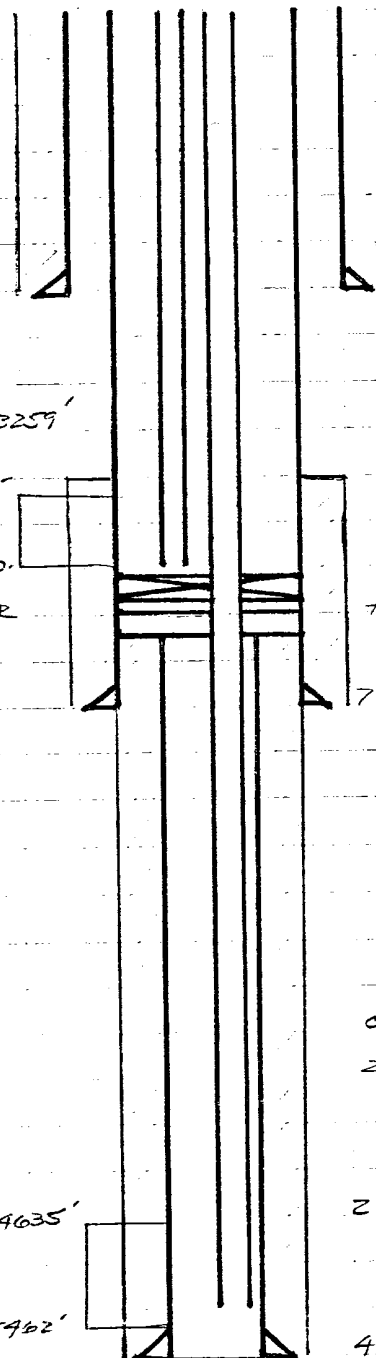
\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

MADDOX #1A

Pct

7/11/80



CIRCULATED CEMENT TO SURFACE  
150 SX CI "8"

9 5/8" SURFACE SET AT 292'  
(8.921" ID)

1 1/4 (1.38 ID) TUBING SET AT 3259'

3080'  
PERFED 22 HOLES  
3260'  
PRODUCTION PACKER  
SET AT 3300'

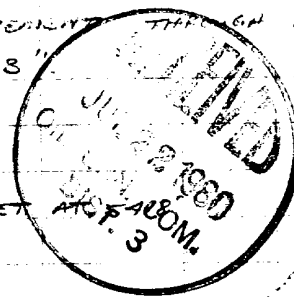
655  
TOP OF CEMENT AT 2970' - 255 SX CI 8"  
USED 7-7" CENTRALIZERS PLACED EVERY  
OTHER JOINT ABOVE THE SHOE

TOP OF LINER HANGER AT 3440'  
TOC 1st time @ 3455

7" INTERMEDIATE SET AT 3565'  
(6.456" ID)

Perf'd 3440'  
and again w/ 400 SX

CIRCULATED CEMENT THROUGH LINER HANGER  
220 SX CI "8"



2 3/8" TUBING SET AT 3480'

4635'  
PERFED 31 HOLES  
5462'

4 1/2" PRODUCTION SET AT 5572'  
(4.052" ID)