Appropriate District Office DISTRICT 1 P U.Box 1980, Hobbs, NM 88240 DISTRICT II
P.O.Drawer DD, Artesia NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87401

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088 Santa Fe, New Mexico 87504-2088

In Lieu of Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator NORTHWEST PIPELINE CORP.					OGRID: 016189			Well API No. 3004523539			
Address P.O. BOX 58900, MS 10317, SALT LAKE CITY, UTAH 84158-0900											
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Change in Operator Casinghead Gas					Dry gas Condensate	XI XI	0	Other (Please	explain)		
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name MADDOX	Well No. Pool Name, Including Formation #1A BLANCO PICTURED CLIFFS						- State, Federal, o EDERAL	Fee Lease No. 14080012955			
Unit Letter P, 820 Section 10	0 Feet From The SOUTH Line and				1150 NMPM S	Feet From The EAST Line AN JUAN County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate									be sent)		
						Address (Give address to which approved copy of this form is to be sent) ATTN: GLENNA BITTON, PO BOX 58900, SLC, UTAH 84158-0900					
If well produced oil or liquids, give location of tanks.	Unit Section Township Range P 10 32N 11W				Is gas actually connected?			When?			
If this production is comminated with th	1		1		L		, · · · · · · · · · · · · · · · · · · ·	L			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion - (X)			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Res'v	
Date Spudded	Date Completion Ready to Produce				Total Depth			P B.T.D.			
Elevations (DF, RKB), RT, GR, etc.	Name of Producing Formation				Top/Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	Shoe		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
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V TEST DATA AND DESUIT	TOD ALL	OWARIE	OIL MELL		1			L			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2											
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)			M			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size DE C 2 7 1993			
Actual Production During Test	Oil - Barrel s				Water - Barreis			Gas ML CON. DIV			
GAS WELL											
Actual Production Test - MCF/D	Length of Test				Barrels Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					DEC 2 7 1993						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge.					Date Approved						
Katty Barnen					By Birl Chang						
Signature Signature					Title	SUPERVISOR DISTRICT #3					
KATHY BARNEY	<u>,</u>		OFFICE AS	SISTANT Title	1100						
Printed Name December 22, 1993			(801))584-6981							
Date 22, 1993				one Number							

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111 All sections of this form must be filled out for allowable on new and recompleted wells.

 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 1) 2) 3)