

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Alamogordo, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-23573

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hutchins LS

8. Well No.

#2

9. Pool Name or Wildcat
Blanco PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address of Operator
P.O. Box 800, Denver, Colorado 80201

4. Well Location
Unit Letter G : 1500 Feet From The North Line and 1540 Feet From The East Line
Section 7 Township 31N Range 10W NM17M San Juan County

10. Elevation (Show whether OF, RKB, RT, GR, etc.)
5822' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment for procedures.

RECEIVED
AUG 26 1992
OIL CON. DIV.
DIST. 3

Please contact Julie Acevedo if you have any questions. (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. Supv. DATE 8-18-92

TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 AUG 26 1992

COPIES OF APPROVAL & ACTION

Hutchin LS #2
4/24/92 - 5/1/92

MIRUSU. Kill well W/ 40 BBL 2% KCL. NDWH. NUBOPS. TIH w/BP set @ 2530'. TOH to 2500. Circ w/ 2% KCL. TOH. Fill hole w/ 2% KCL. PR to 500psi. OK. NDBOP. Flow BH to tank. PU on CSG hanger. Lift 7". Set CSG hanger back. Flow BH to pit. PU on CSG Hanger. Remove Hanger. Set slips 16000 tension. NUBOP. RU HLS. Run CBL. CMT top 1300'. Run coil TBG. Circ .5 BPM. Stack out @ 240. Surf CSG set @ 224'. TOH. TIH w/ coil TBG & mule shoe stack out @ 240. Work TBG w/ mule shoe @ 240. TOH. Install 1.25" rams. TIH w/ TBG. Circ @ 600' 2.5 BPM. TIH to 800'. TIH to 1120' Circ 2.5 BPM. Run dye TST. Circ dye to surf w/ 85 BBLs CMT. CMT down backside W/350 sxs 65-35 Howco CMT. Circ 12.5 BBLs CMT to surf. TOH 2 jt TBG. TIH W/ TBG. Tag CMT @ 18'. Install packing seal plates on top of slips. TIH circ sand off BP @ 2536'. Rel BP. TOH. TIH Tag fill @ 2613'. Clean out 2780' PBD. TOH to 2450'. Blow well dwn to tank. Kill w/ 10 BBL 2% KCL. TOH from 2450. NDBOP. NUWH. Turn over to prod. RDMOSU.