Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.
30-045-23573

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Hutchins LS

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amoco Production Company Attn: John Hampton

8. Well No.
#2

3. Address of Operator
P.O. Box 800, Denver, Colorado 80201

9. Pool name or Wildcat
Blanco PC

4. Well Location
Unit Letter G : 1500 Feet From The North Line and 1540 Feet From The East Line

Section 7 Township 31N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5822' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK ☐ | PLUG AND ABANDON ☐ | REMEDIAL WORK ☐ | ALTERING CASING ☐ |
| TEMPORARILY ABANDON ☐ | CHANGE PLANS ☐ | COMMENCE DRILLING OPNS. ☐ | PLUG AND ABANDONMENT ☐ |
| PULL OR ALTER CASING ☐ | | CASING TEST AND CEMENT JOB ☐ | |
| OTHER: Bradenhead Repair ☒ | | OTHER: ☐ | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco intends to perform the attached workover procedure to eliminate bradenhead pressure.

RECEIVED
MAR 1 1992
OIL CON. DIV.
DIST. 3

Please contact Ed Hadlock (303) 830-4982 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton TITLE Sr. Staff Admin. Supv. DATE 3/9/92

TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 1 1992

CONDITIONS OF APPROVAL, IF ANY:

See PAGE 2

REMEDIAL CEMENT PROCEDURE
HUTCHIN LS 2

February 24, 1992

1. Record casing and BH pressures.
2. RU lubricator and run in with guage ring. Attempt to locate seating nipple above perfs.
3. Tag for fill. Clean out to PBTD (2809') if necessary. Use wireline bailer if possible and if that is unsuccessful use coiled tubing and nitrogen.
4. If seating nipple exists, set tubing plug, otherwise, set an RBP at 2500'.
5. Blow down 2 7/8" casing.
6. Pressure test casing and plug to 500 psig. If test fails, report to Denver office and do not continue with procedure.
7. Blow down bradenhead. Be prepared to handle a large volume of water.
8. MIRUSU.
9. Remove wellhead such that access to the annulus between 2 7/8" and 8 5/8" casings is possible.
10. Slack off 2 7/8" and install bull plug on top joint.
11. Trip in the 2 7/8", 8 5/8" annulus with open ended 1" IJ tubing (1.05" OD). A mule shoe on the bottom of a pre-perforated joint of tubing is required.
12. Trip in to 1300' (top of cement). Rotate and/or circulate as bridges are encountered.
13. Establish circulation to surface. Calculate annular volume with a dye.
14. Conduct a circulation squeeze by pumping 300% of annuluar volume of class B cement with 6% gel through tubing. Note returns to surface. If cement settles after shutting down, pump additional volumes to keep hole full.
15. Do not pull tubing. Cut off 1" tubing at surface.
16. Reinstall original wellhead.
17. Remove bull plug and tubing plug.
18. Return well to production.

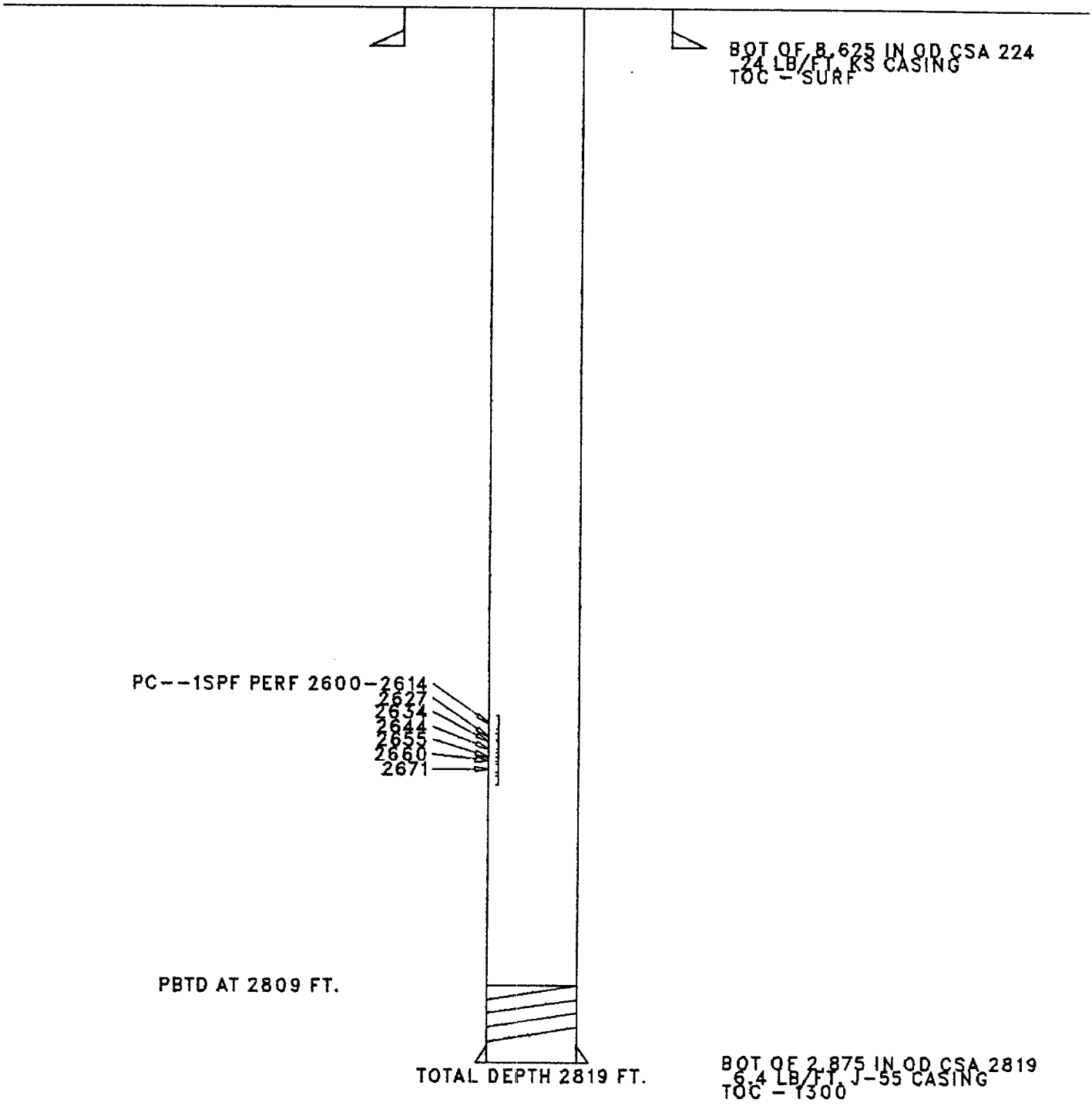
Note: Questions concerning this procedure can be directed to Paul Edwards at 8-721-5572 or Doyle Baxter, (505) 632-8387, who has conducted this type of operation several times for Great Western Drilling Co. in the same area.

NEED TO KNOW VOLUME OF WATER FLOW AT BRADENHEAD & WATER QUALITY.

NEED CONTROL HEAD AT SURFACE.

PICK UP ON 2 7/8" CASING TO STRAIGHTEN IT.

HUTCHIN LS 002 1452
Location – 7G– 31N–10W
SINGLE PC
Orig.Completion – 1/80
Last File Update – 1/89 by DDM




**CATHODIC PROTECTION UNKNOWN**