

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23573
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

Attn: Mary Corley

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter G 1500 feet from the North line and 1540 feet from the East line

Section 07 Township 31N Range 10W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5822'

7. Lease Name or Unit Agreement Name:

Hutchin LS

8. Well No.

2

9. Pool name or Wildcat

Blanco Pictured Cliffs

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandonment ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please reference telephone conversation on May 17, 2002, between representatives of BP America and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance.

The subject well has been off production since April 1994, and initially intended to plug and abandon, however, we were unable to obtain working interest approval to abandon the wellbore. The wellbore has remained in a shut-in status.

Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zone or obtain partner approval to plug and abandon. If the casing integrity test fails we will suspend operations and obtain approval to proceed with plug and abandonment operations.

We have concluded a successful casing integrity test on the subject well as follows:

MIRU workover rig. TOH w/production TBG. RIH w/ RBP & set @ 2550'. CSG failed to pressure test. Loaded hole w/2% KcL. Pressure tested CSG to 550 psi. CSG pressure tested OK. TOH w/ RBP. RDMO workover rig. Pressure Chart to NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 06/25/2001

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State of New Mexico use only)

APPROVED BY _____ TITLE _____ DATE JUN 28 2002

Conditions of approval, if any: