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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO BY501

1/ 8.0.8.	·		30-0	45-23574
Teamseonten in T	REQUEST FOR ALLOWABLE			
OPERATOR	AUTHORIZATION TO TRA	- AND NSPORT OIL, AND HATU	RAL GAS	
El Paso Natural Gas	Company			
Box 289, Farmington			-	•
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please	explain)	
Recompletion Change in Ownership	OII Dry	Gos		
If change of ownership give name		deliadie []		
L DESCRIPTION OF WELL AND	0 1 1 4 5 7			
Lease Hanie	Well No. Pool Name, including		Kind of Legse	
Atlantic	17   Blanco Pictu	red Cliffs Ext.	Store, Franci or Fee	Fee Fee
Unit Letter L; 1	680 Feet From The South	ine and 965	Feet From The Wes	t
Line of Section 24 T	ownship 31-North Range	10-West , NMPM,	San Juan	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		which approved copy of th	
El Paso Natural G	El Paso Natural Gas Company Box 289, Farmingto:			
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 289, Fai	rmington, New Me	xico 87401
give location of tanks.	L 24 31-N 10-W	ı		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool			
Designate Type of Completi	on – (X) X	New Well Workover	Deepen Plug Back	Same Restv. Diff. Restv
Date Spudded 10-22-79	Date Compl. Ready to Prod. 1-2-80	Total Depth 3384	P.B.T.D. 3377	
Elevations (DF, RKB, RT, GR, etc.) 6449 G1	Name of Producing Formation Pictured Cliffs	Top Gas Pay 3226'	Tubing Dept	
Perforutions 3226,3234,3239,3244,3256,3262,3268,329		7,3304,3325,3329,	3348, Depth Casing	
	TUBING, CASING, AN	D CEMENTING RECORD		
12 1/4"	CASING & TUBING SIZE	DEPTH SET		CKS CEMENT
7 7/8"	8 5/8" 4 1/2"	136'		cu. ft.
7 7/3	1 1/4"	3384'	580	cu. ft.
	1 1/4	3340'		
. TEST DATA AND REQUEST FOIL WELL		ifier recovery of total valume epth or be for full 24 hours)	of load oil and must be equ	al to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	oump, gas lift, etc.j	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Sixe	- Commence of the commence of
Actual Prod. During Test	Oil-Bbis.	Water - Dble.	Gas MCF	
		1		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	d'entroices	181980
Testing Method (pulot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in		T. 3
OUDAIGEATA OF GOMPLIANCE	556	556		
Thereby certify that the rules and re- Distains have been compiled with	rgulations of the Oil Conservation	APPROVEDOriginal Signed by Fi	JAN 1 8 1980	ON
above is true and complete to the	best of my knowledge and belief,	BY SUPERVISOR DI	· ·	
f(G) = f				
J. Jusco		This form is to be filed in compliance with NULE 1104.  If this is a request for allowable for a newly drilled or despand		
(Signature) Drilling Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.		
(Iiile) January 9, 1980		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
January 9, 1980		Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such Change of condition.		
		Separate Forms Completed Solls.	-104 must be filed for	each pool in multiply