

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

200 Amoco Court, Farmington, N.M. 87401 Tel: (505) 326-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1680' FSL. 965' FWL SEC. 24, T.31N, R 10W NMPM
L

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or ☒ Agreement Designation

SRM 1475

8. Well Name and No.

ATLANTIC LS 17

9. API Well No.

3004523574

10. Field and Pool, or Exploratory Area

P.C.

11. County or Parish, State

SAN JUAN, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Pit closure
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pit closure verification - see attached documentation.

DEHYDRATOR PIT - ABANDONED

Denny E. Faust
DEPUTY OIL & GAS INSPECTOR

JUL 11 8 1996

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

B. Shaw

Title

Enviro. Coordinator

Date

3-17-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

80243

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORTOperator: Amoco Production Company Telephone: (505) - 326-9200Address: 200 Amoco Court, Farmington, New Mexico 87401Facility Or: ATLANTIC LS 17
Well NameLocation: Unit or Qtr/Qtr Sec L Sec 24 T 31N R 10W County SAN JUANPit Type: Separator Dehydrator X Other Land Type: BLM , State , Fee X, Other COM. AGMT.Pit Location: Pit dimensions: length 25', width 25', depth 15'
(Attach diagram)Reference: wellhead X, other Footage from reference: 20Direction from reference: 0 Degrees East North X
of
 West South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 20

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

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Yes (20 points)
No (0 points) 20

OIL CON. DIV.
DIST. 3

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 40

Date Remediation Started: _____ Date Completed: 3-8-95

Remediation Method: Excavation X Approx. cubic yards 350
 (Check all appropriate sections) Landfarmed X Insitu Bioremediation _____
 Other _____

Remediation Location: Onsite X Offsite _____
 (ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____
 Excavation

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location see Attached Documents

Closure Sampling: _____
 (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 16'

Sample date 3-8-95 Sample time _____

Sample Results

Benzene(ppm) 0.029

Total BTEX(ppm) 8.321

Field headspace(ppm) 1194

TPH 70 ppm

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 3-17-95

SIGNATURE

Buddy D. Shaw

PRINTED NAME
AND TITLE

Buddy D. Shaw
ENVIRONMENTAL COORDINATOR

CLIENT: <u>Amoco</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80243</u> C.D.C. NO: <u>2639</u>
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ARCH ROCK SPRING $< 1000'$ - WITHIN ARCH ROCK CANYON

LOCATION: NAME: ATLANTIC LS WELL #: 17 PIT: DEHY	DATE STARTED: 3-8-95
QUAD/UNIT: L SEC: 24 TWP: 31 N RNG: 10 W BM: Nm CNTY: SJ ST: Nm	DATE FINISHED:
QTR/FOOTAGE: 1680' FSL 965' FWL CONTRACTOR: MOSS	ENVIRONMENTAL SPECIALIST: R E D

EXCAVATION APPROX. 25 FT. x 25 FT. x 15 FT. DEEP. CUBIC YARDS: 350
DISPOSAL FACILITY: ON SITE REMEDIATION METHOD: LANDFILL
LAND USE: RANGE LEASE: FEE FORMATION: PC

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 20 FEET NORTH FROM WELLHEAD.
DEPTH TO GROUNDWATER: 450' NEAREST WATER SOURCE: <1000' NEAREST SURFACE WATER: >1000'
NMOCD RANKING SCORE: 40 NMOCD TPH CLOSURE STD: 100 PPM

SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: **ABANDONED**

EXCAVATION INTO MOIST, BROWN, SILTY SAND - NO STAIN. - SOME BOTTOM JOOR

FIELD 418.1 CALCULATIONS

FIELD 410: CALCULATIONS						
SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
NBC 16'	1413	10.0	20.0	-	35	70

CLOSE PIT

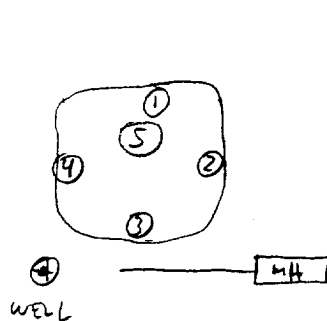
SCALE

0 to 20 FT

PIT PERIMETER

OVM RESULTS

PIT PROFILE



SURFACE
GRADIENT

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 NS - 10'	1
2 ES - 10'	3
3 SS - 10'	11
4 WS - 9'	1
5 NB - 16'	1194
LAB	SAMPLES
NB @ 16'	BTEX - OK

↑
US

TRAVEL NOTES: CALLOUT: 3-8-95 ONSITE: 3-8-95 1330

BLAGG ENGINEERING, INC.
P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client:	Amoco	Project #:	
Sample ID:	N Bottom @ 16'	Date Analyzed:	3-8-95
Project Location:	Atlantic LS 17	Date Reported:	3-8-95
Laboratory Number:	TPH-1413	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	70	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	3,000	3,182	6

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Dehydrator Pit - B0243

R. E. O'Neill
Analyst

Review



OFF: (505) 325-8786

LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *R. E. O'Neill*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *3/9/95*
COC No. *2639*
Sample ID: *5433*
Job No. *2-1000*

Project Name: *Atlantic LS #17*
Project Location: *N. B. @ 16' - Dehy. Pit*
Sampled by: *REO* Date: *3/8/95*
Analyzed by: *DLA* Date: *3/9/95*
Sample Matrix: *Soil*

Time: *14:00*

Aromatic Volatile Organics

Component	Measured Concentration ug/kg	Detection Limit Concentration ug/kg
<i>Benzene</i>	<i>28.5</i>	<i>0.2</i>
<i>Toluene</i>	<i>1,443</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>660</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>5,145</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>1,045</i>	<i>0.2</i>
	<i>TOTAL 8,321 ug/kg</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *DAF*
Date: *3/9/95*

P. O. BOX 2606 • FARMINGTON, NM 87499