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CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Orerator Lease Well No. EL PASO NATURAL GAS COMPANY AZTEC A (FEE) lA Section Hange 22 31N 11W San Juan Actual Footage Location of Well: South 1760 feet from the line and East feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5782 Mesa Verde Blanco Mesa Verde 320.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ □No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. uces Drilling Clerk Paso Natural Gas 5-10-79 Sec 22 I hereby certify that the well location shown on this plat was plotted from field FEE notes of actual surveys made by me or under my supervision, and that the same 17601 is true and correct to the best of my knowledge and belief. 0 SF-078134 Registered Professional Engine

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