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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Sheets 'Com'
3. Address of Operator 720 S. Colorado Blvd., Denver, Colorado 80222	9. Well No. 1
4. Location of Well UNIT LETTER B, 790 FEET FROM THE North LINE AND 1460 FEET FROM THE EAST LINE, SECTION 29 TOWNSHIP 31N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6260 G.L.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Spud, Surface & Production Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-79 - 9-8-79

Spudded 13 3/4" hole on 8-31-79 and drilled to 223'. Ran 5 jts 9 5/8", 36#, K-55 CSG, & set @ 222'. Cemented w/180 Sx Class B cement, 2% CA CL2. Circulate to Surface. WOC12 hrs. NUBOE. Reduced hole to 8 3/4" and drilled to 3550'. Ran 87 jts. 7", 23#, K-55 CSG & set @ 3549'. Cemented w/500 Sx 50/50 Pozmix & 4% Gel & 6 1/4# Sx Gilsonite, & 1/4#/Sx Flocele. Tail in w/150 Sx Class B & 2% CACL2, WOC 12 hrs. Reduced hole to 6 1/4" and drilled to TD @ 7662' on 9-8-79. Ran electric logs. Ran 99 jts, 4 1/2", 10.5# & 11.6#, K-55 CSG w/liner & set @ 7660'. Cemented w/20 BBL chemical wash, 335 Sx 50/50 Pozmix, 2% Gel, 6 1/4#/Sx Gilsonite, .06% H-9, .075% CFR-2. Tail in w/100 Sx Class B neat cement, .75% CFR-2. NU wellhead, rig released. WOCU.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carly Hatten TITLE Administrative Supervisor DATE 9/19/79

Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE SEP 24 1979

CONDITIONS OF APPROVAL, IF ANY: