State of New Mexico

Form C-103

submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural Reso	ergy, Minerals and Natural Resources Department		Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O.Box 2088		WELL API NO. 3004523587		
DISTRICT II P.O. Drawer DD, Artesia, NM 8821	Santa Fe, New Mexico 87.	504-2088	5 Indicate Type of Lease	EE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410		6. State Oil & Gas Lease No.		
SUNDRY N	OTICES AND REPORTS ON WI	ELLS			
DIFFERENT RE	PROPOSALS TO DRILL OR TO DEEPER SERVOIR. USE "APPLICATION FOR PERM C-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A ERMIT"	7. Lease Name or Unit Agreement Name Jacquez LS		
1. Type of Well:			·		
OIL GAS WELL 2. Name of Operator	X OTHER Attention:		8. Well No.		
Amoco Production Company	Mike Curry		1R		
3. Address of Operator P.O. Box 800 Denver	Colorado 80201		9. Pool name or Wildcat Blanco Mesaverde		
4. Well Location Unit Letter B:	790 Feet From The North	Line and 14	Feet From The East	Line	
Section 29	Township 31 North R	ange 9 West 1	NMPM San Juan	County	
Section 2-0		ter DF, RKB, RT, GR, etc.) 6260' GR			
	Appropriate Box to Indicate I	Nature of Notice, Ro	eport, or Other Data		
NOTICE OF	INTENTION TO:	SU	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDON	NMENT	
PULL OR ALTER CASING	CASING TEST AND CE				
OTHER:		OTHER: recompl	etion/Perf and Frac	X	
12. Describe Proposed or Complete work) SEE RULE 1103.	1 Operations (Clearly state all pertinent dete	nils, and give pertinent dates,	including estimated date of starting any prop	osed	
Please see attached.			RESERVE		
			NOV1 51993		
			OIL CON. DIV		
I hereby certify that the information	on above is true and complete to the best of		a: 0 + 11.19	-92	
SIGNATURE	le Cony	TITLE BUSINESS			
TYPE OR PRINT NAME	Mike Curry		TELEPHONE NO. (303)	830-4075	
(This space for State Use)	12 11		MOV	1 5 4003	
APPROVED BY	Mus G	TITLE DEPUTY OIL & GA	S INSPECTOR, DIST. #3 DATE NUV	1 5 1993	
CONDITIONS OF APPROVAL, IF ANY:	,				
_					

MIRUSU (10-29-93), CP 440 psi, TP 280 psi, Bradenhd 0 psi. BLWDN & KW w/ 80 bbls wtr. NDWH & NUBOP, Tally out tbg, RU HLS, TIH and set ret @ 6500'. Ld hole & press tst to 500 psi, Held. Run CBL and SDFWKND. Sqz Dakota w/ 84 sx 65/35/2% Gel cmt below ret sqz to 3000 psi, spot 7 sx 65/35/2% Gel cmt on top of ret to 6400'. Press tst csg to 3000 psi, Held.

Perf: RU w/ 3 1/8" csg guns (11-02-93)and perf point lookout intervals w/4 JSPF and 120 degree phasing: 5337'-5343', 5365'-5370', 5380'-5400'.

Frac: RU Frac Equip. (11-04-93). Frac point lookout w/ 48,000 GALS Boragel H3380 & 123,000 # of 12/20 Brady sd dn csg. AIP 828 psi, AIR 40 BPM w/ max of 1463 psi and fast wtr flush. TIH w/ RBP & pkr and set RBP @ 5174'. Tst RBP to 1000 psi, Held. Dmpd 1 sx sd on RBP, SDFN.

Perf: RU w/ 3 1/8" csg guns (11-05-93) and perf cliff house w/4 JSPF and 120 degree phasing: 4840'-4849', 4858'-4865', 4880-4960'.

Frac: RU Frac Equip. (11-06-93). Frac cliff house w/ 100,000 GALS Boragel H3390 & 222,500# of 16/30 Brady sd dn csg. AIP 1100 psi, AIR 40 BPM w/ max of 1508 psi and fast wtr flush.

TIH and Tag tbg @ 4898'. Cln out w/ N2 to RBP, unset RBP and TOH w/ pg. TIH w/ tbg and Tag @ 6292'. TOH Lay dn 35 jts tbg & Ld tbg @ 5350'. Unload well w/ N2.

RUSU and S&F well. RDMOSU (11-10-93).

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

Cettilicale No.

DISTRICT J P.O. Box 1980, Hobbs, PM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, 11M 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICTIO 1000 Rio Binzos Rd., Aztec, FIM 87410 All Distances must be from the outer boundaries of the section Upcialor 1R Jacquez LS Amoco Production Company County Township Unit Letter Section San Juan 9 West 31 North MIME Actual Footage Location of Well: fed from the East 1460 line 790 North feet from the live and Dedicated Acreage: Pool Producing Formation Ground level Elev. 316.60 Blanco Mesaverde Actes Mesaverde 62601 1. Outline the acceage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. Ho allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information 790 contained herein in true and complete to the best of my knowledge and belief. 1460' Signature Printed Namo Mike Curry l'orition Business Analyst Company Amoco Production Company 10-21-93 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed "ON FILE Signature & Scal of l'infessional Surveyor