#### SUBMIT IN TRIPLICATE\*

Form approved.

(Other

t	Budget Butenu No. 42-20	
r instructions of everse side)	30-045-2558	9
	5 TRACE DESIGNATION AND SERIAL	NO.

UNITED STATES	·
DEPARTMENT OF THE INTERIOR	

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION A	ND SERIAL NO.	
GEOLOGICAL SURVEY						NM-33054	
	TOD DEDLAIT TO	DRILL D	CEDE	N OR PLUG BA	<b>ACK</b>	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
APPLICATION	FOR PERMIT TO	J DKILL, D	CLIL	IN, OR TEOU BY			
In TYPE OF WORK	L 🛚	DEEPEN [	_	PLUG BAC		7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL OIL GAS	LL X OTHER		81N ZON	GLE MULTIPLE ZONE	<u>X</u>	8. FARM OR LEASE NAME TRAIL CANYO	
2. NAME OF OPERATOR						9. WELL NO.	/N
BIXCO, INC.		•				7. WEED NO.	
OR ODER ATOR				-00	10. FIELD AND POOL, OR	WILDCAT	
C/O K & A Inc., 2360 Anaconda Tower, 555-17th. St., Denver, CO					r, LU		
C/O K & A, Inc., 2360 Anaconda Tower, 555-17th. St., Denver, CO  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface 790' FNL (2361 FSL) 920' FEL Section 8  10. FIELD AND POOL, OR WILDCAT  BMV and B Dakota  11. SEC., T., R., M., OR BLK.  AND SURVEY OR AND SUR				LK.			
At proposed prod. zone							
TOWN OF POST OFFICE®					12. COUNTY OR PARISH	13. STATE	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.  San Juan NM					NM		
18 mi NW of Navajo Lake State Park							
10. DISTANCE FROM PROPOSED				375.07			
(Also to nearest drig, unit line, if any)			20. ROTA	RY OR CABLE TOOLS			
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED,			İ	Rotary			
OR APPLIED FOR, ON THIS LEASE, FI.							
21. ELEVATIONS (Show whether DF, RT, GR, etc.)  July 10, 1979							
6 639' GR							
23. PROPOSED CASING AND CEMENTING PROGRAM  QUANTITY OF CEMENT							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH	-  <del>,</del>		
12 1/4"	8 5/8 (New)	24#		300'		250 sx	
1 1/8	5 1/2 (New)	15.5 & 13	7#	8,500'	-	550 sx	
		l			i		

Operator proposes to drill to 8,500 feet to test the Mesa Verde and Dakota formations. The surface formation is the Wasach. The Pictured Cliffs is anticipated at 3,540', Cliff House at 5,240', and Menefee at 5,690', Point Lookout at 5,860', Mancos at 6,040', and Dakota at 8,140'. Gas production is anticipated from the Mesa Verde and Dakota formations. Pressure control equipment will consist of dual ram 10" - 900 Series (3,000 psi W.P.) blowout preventors tested to 1000 psi before drilling the surface pipe shoe. Drilling mud will be used to total depth with viscosity and weight controlled as necessary. A full opening drill pipe valve will be available on the floor. No DST's or cores are anticipated, and the base log will be the Dual Induction Laterolog. No abnormal pressures or temperatures will be encountered. This well will require approximately 20 drilling days.

The dedicated acreage is as provided in New Mexico Energy and Minerals Dept., Oil Conservation Division Order No. R-3817.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

signed W.E. Landry	Asst. Manager Operations K & A, Inc.	(611-13/29/20)
(This space for Federal or State office use)	APPROVAL DATE	JUN 6 1979 OIL CON. COM.
Distribution: USGS - original + 5	copies Houston - 1 copy copy File - 1 copy	Mr. Spear - Copy

\*See Instructions On Reverse Side

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator TRAIL CANYON INCORPORATED BIXCO. County Romge Township Section Unit Letter San Juan S., 32N 8 Actual Footage Location of Well: East 920 feet from the North line and 790 feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev: 375.07 Астев Basin Dakota - Blanco Dakota & Mesa Verde 6639 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION N 89°57' W I hereby certify that the information contained herein is true and complete to the 5 2 8 best of my knowledge and belief. Sec. 9201 8 Name Landr W. E. Position Operations Mgr. Company K&A, Inc. Date 8 I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my 5/90.24 knowledge and belief. Scale: 1"=1000' Date Survered ssional Engineer Certificate No.

3950



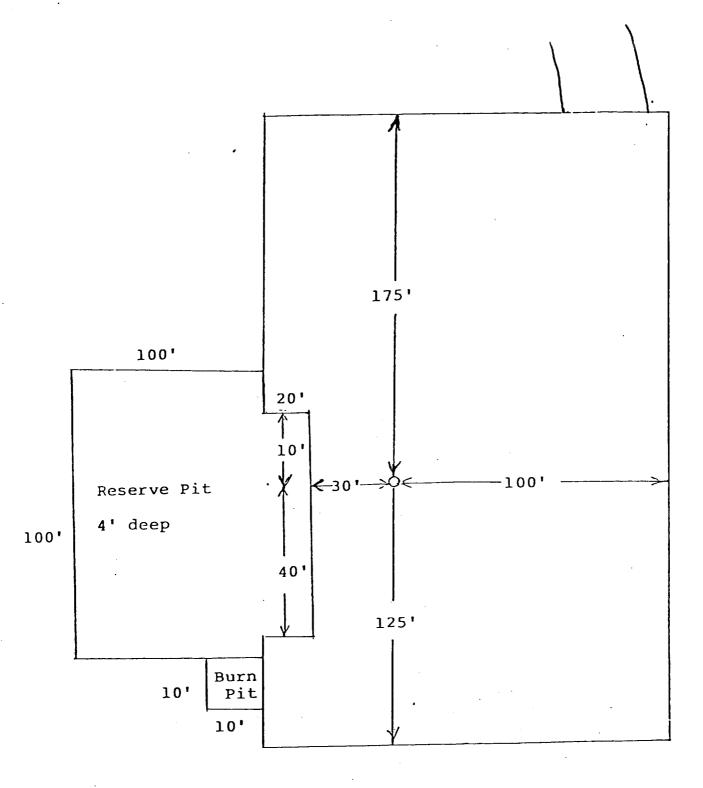


DIAGRAM OF WELL LOCATION

N

## DEVELOPMENT PLAN FOR SURFACE USE

BIXCO, INC.

TRAIL CANYON WELL NO. 1 SECTION 8-T32N-R8W SAN JUAN COUNTY, NEW MEXICO

## Existing Roads

Existing roads are as shown on the attached topographic map. New Mexico State Highway Number 511 from Navajo Dam north toward Ignacio, Colorado to a point approximately 1 mile south of the New Mexico-Colorado border and gravel service roads to within 100 feet of the proposed location.

## 2. Planned Access Road

Approximately 100 feet of access road will be required to the location. This road will be 18 feet wide with adequate drainage.

## 3. Location of Existing Wells

Shown on the attached map of the area.

# 4. <u>Location of Tank Batteries</u>, <u>Production Facilities and Production</u> <u>Gathering and Service Lines</u>

No tank battery is planned. Production facilities will consist only of horizontal separators placed on location 150 feet from the wellhead for each producing zone. The nearest gathering system is Northwest Pipeline system in Section 23-T32N-R8W, La Plata County, Colorado.

## Water Supply

Water will be hauled to location from the San Juan River as it passes through the La Boca Ranch in La Plata County, Colorado.

# 6. Source of Construction Materials

Not applicable.

# 7. Methods of Handling Waste Disposal

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 4 feet of cover. All production waste such as cuttings, chemicals, overflows of oil, water, and drilling fluids, shall be contained in the reserve pit and on completion of drilling

Methods of Handling Waste Disposal (Cont'd.) ..

activities buried with a minimum of 4 feet of cover. The reserve pit will be fenced until cleanup operations are commenced. A portable toilet will be provided for human waste.

### Ancillary Facilities

There are no ancillary facilities planned for this location.

### 9. Wellsite Layout

See attached location layout plat.

### 10. Plans for Restoration of the Surface

Cleanup of the well location will commence immediately following the removal of the drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The well location will be returned to approximate natural contour and the access road will be returned to original contour if the well is not productive. Both the road and location will be restored and reseeded in accordance with BLM specifications.

Restoration has been discussed with the landowner as indicated by the signature on the attached Rehabilitation Plan.

## 11. Other Information

Impact on the environment will be minimal. The access road and well location is sparesely vegetated and minimal disturbance will be required.

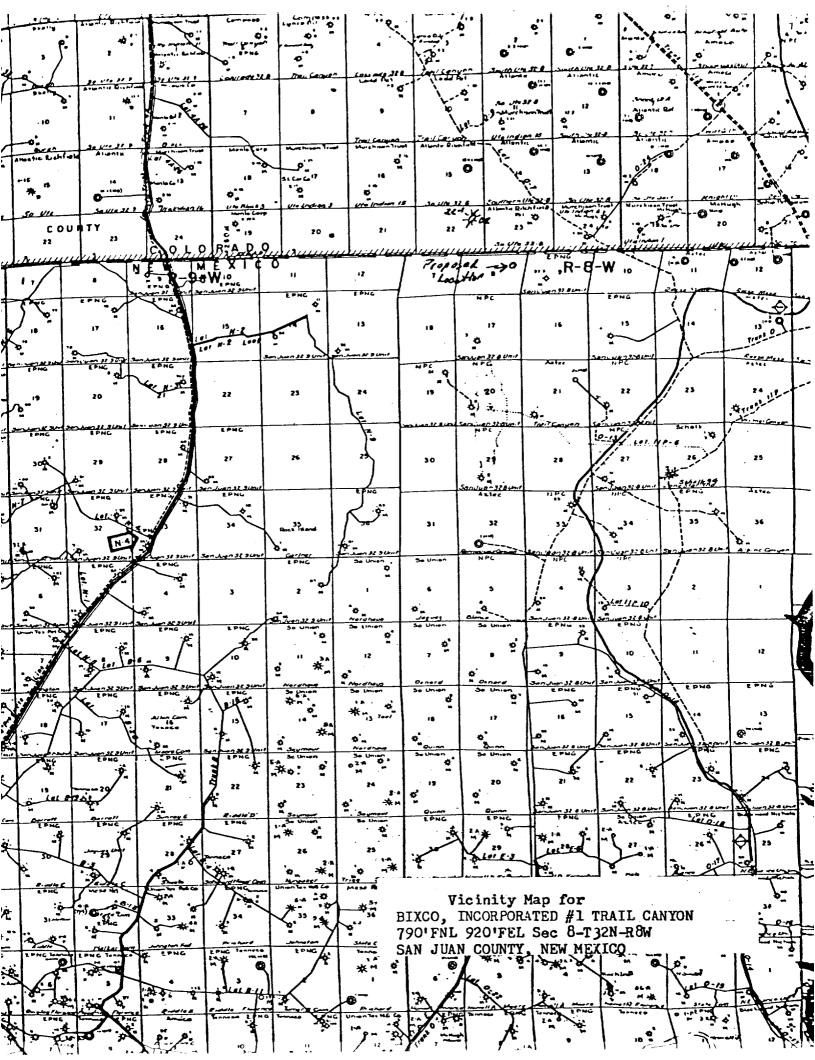
# 12. Operator's Representative

K & A, Inc. 2360 Anaconda Tower 555 - 17th. Street Denver, CO 80202

## 13. Certification

I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Bixco, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

May 29, 1979	12 Landy
(Date)	W.E. Landry - Asst. Mgr. Operations
	K & A, Inc.
	(Company)



## REHABILITATION PLAN

Lease No.: 3305	4; Wcll Name and N	No.: Trail Canyon Well No. 1			
Subdivision: NE	SE (I)	Section 8 , T. <u>32</u> N., R. <u>8</u> W.,			
County San	ı Juan 💮 🕠	State New Mexico			
Bixco Inc. surface owned by agrees to complet	Kendall & Associates	Oil Company intends to drill a well on The lessee/operator ation work if the well is a producer:			
<u>/X/</u> Yes <u>/_/</u> No	Maintain access road and provide adequate drainage from road.				
$\overline{X}$ Yes $\overline{X}$ No	Reshape and seed any are production facilities.	ea not needed for maintenance of the			
Other requirement	s:				
The following wor	k will be completed when t	he well is abandoned/dry hole:			
	WELL LOCA	ATION			
<u>/</u> Yes <u>/</u> No	Pit will be fenced until ing topography.	dry, then filled to conform to surround-			
<u>/</u> Yes /// No	Water bars will be const	ructed as deemed necessary.			
∑ Yes // No	Site will require reshar	Site will require reshaping to conform to surrounding topography.			
/X/ Yes /// No	Entire disturbed area will be seeded with the following seed mixture:				
•	<u>as per BLM spec</u>	cifications			
	ACCESS I	ROAD			
∑ Yes ∑ No	Access road will be clossame seed mixture as abo	sed, rehabilitated and seeded using the ove.			
<u>I</u> ✓ Yes <u></u> ✓ No	Water bars will be const necessary.	cructed on the access road as deemed			
Other requirement					
	· .				
SURF	ACE OWNER	OPERATOR/LESSEE			
	& Associates	Name: Bixco Inc. c/o K & A. Inc.			
Address: 719 W.		Address: Suite 2360, 555 17th Street			
<del></del>	iton, (ico 87401	City: Denver State: Colorado 80202			
		Phone: (303) 825-7722			
Phone: 505-325  Date: May 23		Date: May 23, 1979			
race. I'lay 23	) 13/3	110, 20, 10,0			
I CERTIFY rehabil	itation has been discussed	d with me, the surface byher:			
.*	•	(Serface owner's signature)			

This plan covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.