

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Bixco, Inc. c/o K&A, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 529, Evansville, WY 82636
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
790 FNL, 920' FEL
AT SURFACE: Section 8
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Spud, casing & progress</u>		

5. LEASE
NM=33054
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Trail Canyon
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
BMV and B Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8-T32N-R8W NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6639' Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-26-79 Spudded 9:00 P.M.
11-28-79 Ran 9-5/8", 36\$ K-55 surface casing. Set casing at 309' with 285 sacks Class B cement - Circulated to surface.
11-29-79 Drilling 1456'. Dev: 1/2° at 845', 1/2° at 1350'
11-30-79 2141' drilling
12-1-79 2580' drilling. Dev: 1-1/2° at 2300'
12-2-79 3176' drilling.
12-3-79 4018' drilling Dev: 1-1/2° at 3825'
12-4-79 4055' laying down drill pipe
12-5-79 4055' WOC at 0600 hours. Ran 7", 23# pipe set at 4055' with 600 sacks Class B cement.
12-6-79 4055' repair air compressors.
12-7-79 4544' drilling.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John G. Evans TITLE Agent DATE December 7, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

NMOCC

*See Instructions on Reverse Side

BY US S, Bixco-1, Denver, Casper