

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 021123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		8. FARM OR LEASE NAME CROSS	
3. ADDRESS OF OPERATOR 1860 Lincoln St. suite 1300, Denver, COLO. 80295		9. WELL NO. 1-M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL & 790' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco M.V.	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T31N, R12W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5933 GR		12. COUNTY OR PARISH San Juan	
		13. STATE N.M.	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

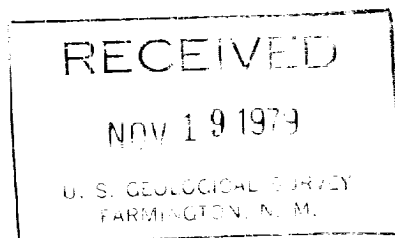
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-26-79 Drill 273' 12 1/2" hole. Ran 1 shoe jt. & 6 jts. 8-5/8" 24# K-55 STC csg. and cement w/200 sks. Class B w/2% CC. Good return. Plug down 1:15 a.m. 10-26-79.

11-8-79 Drill 7-7/8" hole to 7085'. Ran Schlumberger ILS & Density Neutron.

11-10-79 Ran 194 jts. 5 1/2"-15.5# K55 range II & III new 8rd csg. to 7077' with 1st stage collar @ 4952' & 2nd stage collar @ 1381'. Cement 1st stage w/200 sks 50/50 poz w/1/2# Celloflake & 6/10 of 1% FLA. Cement 2nd stage w/75 sks 65/35 poz w/12% gel, 1/2# Celloflake & 3/4 of 1% D-65 followed by 300 sks. 50/50 poz w/1/2# Celloflake & 6/10 of 1% FLA. Cement 3rd stage w/ 250 sks. 65/35 poz w/12% gel & 1/2# Celloflake & 3/4 of 1% D-65 followed by 50 sks. 50/50 poz w/1/2# Celloflake & 6/10 of 1% FLA. Circulate 35 sks. cement to top. Plug down 10:15 a.m. 11-10-79



18. I hereby certify that the foregoing is true and correct

SIGNED Veryl Moore

TITLE PRODUCTION SUPERINTENDENT

DATE 11-14-79

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

*See Instructions on Reverse Side