## REQUEST FOR ALLOWABLE

TRANSPORTER -	OAL -	+-	-		\\	ND						
DEFRATOR			1	AUTHOR	IZATION TO TRANSI	ORT OIL	TAN DNA	URAL GAS				
PROBATION OFFI	K K									· · · · · · · · · · · · · · · · · · ·		
	CON	SOL	LDATED	OIL & GAS	S, INC.	<del></del>			<del></del>			
Address	P.0	. BO	OX 2038	, FARMING	TON, NEW MEXICO	8740	1	•			*	
Reason(s) for fil	ing ICA	eck pr	oper box)				Other (Plea	se explain)				
New Well Change in Transporter of:												
Recompletion	_ }_	ļ		OII	Dry Go	<u> </u>						
Change in Owner		<u></u>		Ca∍inghe	ad Gas Conder	sole A						
change of own nd address of p												
ESCRIPTION	OF	WELI	LANDI		Fool Name, Including Fo	ormation		Kind of Lease			Lease No.	
25030 110		GROS	ss	1-E	BASIN DAKOTA			XXXX Fodera		29	021123	
_ocation									<del></del>		-1	
Unit Letter_		<u>I</u>	185	0. Feet Fro	m The FSL Lin	• and7	90	Feet From	The FEL			
Line of Section	on	7	Town	aship 31N	Range 1	2W	, NMF	M SAN JUAN	<u> </u>		County	
CSICNATION	V OF	TRA	SPORT	ER OF OIL	AND NATURAL GA	s						
Name of Authors	zed Tro	nsport	er cf Oil	or C	bndensate 🔀	Address (	Give addres	s to which approi	ed copy of this f	orm is t	o be sent)	
GIANT REFINERY									, NEW MEXICO			
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀							1000		ed copy of this f			
SOUTHERN UNION GATHERING							P.O. BOX 598, BLOOMFIELD, NEW MEXICO 87413					
well produces oil or liquids, unit Sec. Twp. Rge.							Yes When					
			gled with	that from an	y other lease or pool,	give comm	ningling ord	er number:				
On Well Gas Well							Workove	Deepen	Plug Back So	me Res	'v. Diff. Res'	
Designate Type of Completio				<u></u>				1	P.B.T.D.			
Date Spudd <b>ed</b> .				Date Compl. F	ready to Prod.	Total De	pin		F.B.1.D.			
Lievations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Top Oil/Gas Pay			Tubing Depth		
Perforations						<u> </u>			Depth Casing S	hoe	<u>··</u>	
				T	UBING, CASING, AND	CEMENT	TING RECO	RD		<del></del>	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE					& TUBING SIZE	DEPTH SET			SACKS CEMENT			
					ŧ				1			
						ļ						
EST DATA	AND F	REQU	EST FO	R ALLOWA	BLE (Test must be a) oble for this de	ler recover	ry of total vo	lume of load oil	and must be equa	l 10 or #	xceed top allo	
Date First New (				Date of Test	able jor this de	pen or be je	7411 24 1101	ow, pump, gas li				
Date titel New (	OII AGII											
Length of Test				Tubing Press	ur <b>•</b> .	Casing P	7 = 8 UF 4		Choke Size			
Actual Prod. Dur	ring Te			Oil-Bble.		Water - Bi	ola.		GO - MCF			
Actual Ploa. Du	11110				·			80, " will	4			
									Jul.			
GAS WELL						1511 6		All In Co	3 Carly of Con	d		
Actual Prod. To	at-MCI	F/D		Length of Tee	it.	Бы. Се	ndens di VAIII	OIL OIST.	Grafity of Con	4		
Testing kiethod	(Filol.	back p	r.)	Tubing Piess	u. (shut-in)	Cosing P	issems (Ep	(a)	Chole Size			
	E 0E	COV	PLIANC	r		<u> </u>		CONSERVA	TION DIVISION	N		
CERTIFICATE OF COMPLIANCE												
hereby certify	that t	he rul	es and re	gulations of	the Oll Conservation	APPR	000		Nega		19	
	hn c	0~01	led with	and that the	information riven	Original Signed by CHARLES GHOLSON						
bove is true and complete to the best of my knowledge and beltef.							DEPUTY OIL & GAS INSPECTOR, DIST. #3					
				_		TITLE						
	/					T	its form is	to be filed in	compliance with	RULE	1104.	
4	lu	20		ande	eden)	11	this is a to	equal for allow	nied by a tebul	ly dall! ation s	ed or deepen: { pie devikt!	
	/		95100	rure) -		II well, !	THE ADDITION TO	11 1- 4004	denie with mi		١.	

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DHILLING & PRODUCTION SUP'T. (cult)

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