1a. TYPE OF WORK

b. TYPE OF WELL WELL 2. NAME OF OPERATOR

APPLICATION

SUBMIT IN TRIPLICATE

-R1425.

(Oth

| | TT4 T 707 T TOTAL | /ALI | roim approved. | | | | | |
|----|-------------------|------|----------------|--------|--------|-----|----|--|
| _ | instructions | | | Budget | Bureau | No. | 42 | |
| ** | rarea elda) | | _ | | | | | |

9. WELL NO.

| UNITED STATES | | | | | | | |
|----------------------------|--|--|--|--|--|--|--|
| DEPARTMENT OF THE INTERIOR | | | | | | | |
| GEOLOGICAL SURVEY | | | | | | | |

| DEPART | MENT OF | THE INTERIO | ₹ | | ſ | 5. LEASE DESIGNATION AND SERIAL NO. |
|---------|-----------|----------------|-------|------------------|----|--------------------------------------|
| (| GEOLOGICA | L SURVEY | | | | SF-078243 |
| FOR PER | RMIT TO I | DRILL, DEEPEN, | OR PL | UG BA | CK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| L 🏻 | [| EXENCT D | PLUC | BACK | | 7. UNIT AGREEMENT NAME |
| ı X | THER . | SINGLE | | MULTIPLE ZONE | X | 8. FARM OR LEASE NAME |
| | | 19 19 191 | | | | Arnstein |

Consolidated Oil & Gas 1860 Lincoln Street, Suite 1300, Derver

4. LOCATION OF WELL (Report location clearly and in accordance with At surface 1065 FNL and 1791 FWL Sec 18, 80295

10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dak Ja

At proposed prod. zone Same

DRIL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Sec 18, T31N, R12W

2.8 miles ENE of la Plata P. O., New Mexico 15. DISTANCE FROM PROPOSED*

12. COUNTY OR PARISH | 13. STATE San Juan New Mexico

17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE DISTANCE PROBLEMS
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 849! 314.48 18. DISTANCE FROM PROPOSED LOCATION^a
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OF CABLE TOOLS 19. PROPOSED DEPTH 7050' 2500' Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5929' GR

22. APPROX. DATE WORK WILL START* 1979 July 1

 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| _1 / //' | 8-5/8'' | 24.0# | 250' | 200 sx |
| 7-7/8'' | 5-1/2" | 1.5 . 5# | 7050' | 500 sx |

- Drill 12-1/4" hole to + 250'. Set 8-5/8" casing. Circulate cement to surface.
- WOC 12 hours.
- Install blowout preventers. Pressure test surface casing and blowout preventers 3. to 1000 psig.
- Drill 7-7/8" hole to +7050' w/fresh water gel mud. Log.
- Run 5-1/2" casing and cement same w/500 sx. 5.
- Selectively perforate and stimulate the Mesaverde and Dakota formations and complete as required by appropriate rules and regulations.

The W/2 of Section 18 is dedicated to this well and the acreage is committed to a gas sales contract.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| SIGNED C. M. Jan | TITLE Sr. Product | TITLE Sr. Production Engineer | | | |
|--|-------------------|-------------------------------|------|--|--|
| (This space for Federal or State office use) | | a A | • | | |
| PERMIT NO. | APPROVAL DATE | | | | |
| APPROVED BY | TITLE | | DATS | | |

NMOCC

NE MEXICO OIL CONSERVATION CUMMISSION WELL LOCATION AND ACREAGE DEDICATIO LAT

Form C+102 Superandes C+12 Effective 1-1+65

5992

All distances must be from the outer boundaries of the Section. Well No. Operator Arnstein 1 M CONSOLIDATED OIL AND GAS. INC. County Township Section Unit Letter 12 WEST SAN JUAN 31 NORTH Actual Footage Location of Well: line and 1791 WEST leet from the NORTH line 1065 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 314.48 Blanco Mesaverde 5929 Mesaverde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof to the working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? OIL DON, COM. If answer is "yes," type of consolidation __Communit X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information comtained herein is true and complete to the best of my knowledge and belief. Arnstein No.1 M M. Parham <u>Senior Production Engineer</u> Consolidated Oil & Gas, Inc Date June 12, 1979 18 I hereby certify that the well location n on this plat was platted from field octual surveys made by me or my supervision, and that the same Arnstein No. 1 ond correct to the best knowledge and belief. Reid No 1 23 January 1979 Cettificate No.

1 500

1000

800

NE MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATIO LAT

Form C+102 Supersedes C+12 Effective 1-1-65

5992

All distances must be from the outer houndaries of the Section Well No. Lease CONSOLIDATED OIL AND GAS, INC. Arnstein 1 M Unit Letter Section Township Range County 18 31 NORTH 12 WEST SAN JUAN Actual Footage Location of Well: 1065 line and 1791 feet from the NORTH WEST line feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 5929 Dakota Basin Dakota 314.48 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the real part as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners beet dated by communitization, unitization, force-pooling, etc? OIL CON. COM. If answer is "yes," type of consolidation Communitization DIST. 3 If answer is "no," list the owners and tract descriptions which have actually been consolidated (Herreverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information comtained herein is true and complete to the best of my knowledge pad belief. Arnstein No.1 M C. M. Parham Position <u>Senior Production Engineer</u> Consolidated Oil & Gas, Inc. Date June 12 18 SEL BALY I hereby certify that the well location on this plat was platted from field of octual surveys made by me or my supervision, and that the same Arnstein No. 1 wind correct to the byst of my knowledge and belief. Reid No 1 **23 January 1979** Certificate No.

14 59

1940