ENERGY AND MIDERALS DEPARTMENT DISTRIBUTION
SANTAFE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE TRANSPORTER OIL AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PERIOD TO A TO A TO CAS THE				
	CONSOLIDATED OIL AND GAS INC.				
	P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well X Change in Transporter of:				
	Recompletion CII Dry Gas Change in Ownership Casinghead Gas Condensate				
l	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	Well No. Pool Name, including to	1	alor Fee FEDERAL SF 078243	
	ARNSTEIN	1-M BASIN DAKOTA			
	c 10	65 Feet From The N Line	e and 1791 Feet From	The W	
	1 OU CAN THAN				
	Line of Section 18 Tow	mship 31N Range I	2W , NMPM, SAN J	UAN County	
	DESIGNATION OF TRANSPORT	TER OF OUL AND NATURAL GA	S		
111.	Name of Authorized Transporter of Oll	or Condensate XX	Address (Give address to which appro		
	INLAND		5101 E. MAIN ST. F		
	Acme of Authorized Trunsporter of George		Address (Give address to which approved copy of this form is to be sent)		
	SOUTHERN UNION GATE	Unit Sec. Twp. Rge.		MFIELD, N.M.	
	If well produces oil or liquids, give location of tanks.		1		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio		X Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	70501	70351	
	10-1-79 Elevations (DF, RKB, RT, GR, etc.)	Vame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	5929' GR	DAKOTA	7025 '	6970 1 Depth Casing Shoe	
	Perforations			Depth Casing Shoe	
	6802 - 7025 DAKOTA TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8 csg.	276 '	250 sx	
	7-7/8"	5-1/2 csg.	7044 · 6970 ·	990 sx	
		1-1/2 tbg.	0970		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Garager	
				1980	
	GAS WELL			SOM!	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cravity of Condens to	
	211	3 hrs.	Cosing Pressure (Shut-in)	Choke Size	
	Testing Method (pitat, back pr.)	Tubing Presewe (Shut-in)	none	0	
V 1.	1 pt. bk press. 130 I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by FRANK T. CHAVEZ		
			TITLE SUPERVISOR DISTRICT # 3		
	1/2	More	This form is to be filed in	n compliance with RULE 1104.	

Com	Moore
PROD. SUPT.	ignature)
	(Title)
6-3-80	
	(Date)

If this is a request for allowable for a newly drilled or despendence well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.