renn 3100-5 (November 1983) (Formerly 9-331	) DEPAR	UNITED ST		SUBMIT IN TRIPLICA (Other listructions on verse side)	re- 5. LEAR	cpires August 31, 1	98 <b>5</b>	
·	BUR	EAU OF LAND	MANAGEMENT		<u></u>	078243		
(Do not u		OTICES AND OPERATION FOR PERI		ON WELLS ock to a different reservoir.	6. 17 17	IDIAN, ALLOTTER OR T	BEAR BRIE	
l.	GAR EVI				7. UNIT	AGREEMENT NAME		
well [_]	WELL X OTHE	l						
Consolidated Oil & Gas, Inc.					1	8. FARM OR LEASE NAME ARNSTEIN		
3. ADDRESS OF O	PERATOR				9. WELL	L NO.	<del></del>	
PO Box 2038, Farmington, NM 87499  L. LOCATION OF WELL (Report location clearly and in accordance with any State requiremental)  See also space 17 below.)  At aurrace  1065' FNL & 1791' FWL						1 E		
1. LOCATION OF V See also space	ELL (Report location 17 below.)	on clearly and in acc	ordance with any S	State requirements	10. FIE	LD AND POOL, OR WIL	DCAT	
21 14.721	1065' FNL	& 1791' F	WL 13	MUN 05 1085	ENT. Bast	in Dakota/Bla ., T., E., M., OF BLE. A CEVEY OF AREA	nco MV	
				OF LAND CHECK	Sec	18, T31N,	R12W	
14. PREMIT NO.		15. ELEVATIONS	(Show whether pro	(it, ch. etc.)	12. con	Juan N		
					- 1 5411		<del></del>	
16.	Check	Appropriate Box	To Indicate No	ature of Notice, Report, o	or Other Do	ata		
	NOTICE OF IN	TENTION TO:		BC E	SEQUENT REPO	ORT OF:		
TEST WATER	SHUT-OFF	PULL OR ALTER C.	ASING	WATER SHCT-OFF		PEPAIRING WELL	X	
FRACTI'EE TR		MULTIPLE COMPLE	ETE	PRACTURE TREATMENT		ALTERING CABING		
SHOOT GE ACT		ABANDON* CHANGE PLANS		SHOOTING OR ACIDIZING		ABANDON MENT®		
(Other)	لــا	(IIIIII)		(Other)	sults of multip	ple completion on Wort and Log form.)	ell ell	
17. DESCRIBE PROP	OSED OR COMPLETED	OFERATIONS (Clearly	state all pertinent	details, and give pertinent dons and measured and true ve	ates, including	estimated date of	tarting any	
nent to this	work.j					TOT HIS INSTRUCTION	tones beru-	
2-2-85		1/4" MV ti	bg out of	nable to produce hole. Scale o 1/2" EUE DK th	n outsi		&	
2-3/13				46 jts 1-1/2" D		pe sousk.		
2-14-85	landed in	DK @ 6976	'KB, SN @	Ran 215 jts 1- 6943'. Ran 143 ppled down BOP	3 jts 1	-1/2" IJ tt	g	
2-15-85		TH MA 6 41	IA VD. MI	ppred down bor	& NU U	ree.		
	_	& cleaning	up. Turr	ned on MV to pip	oeline (	@ 1:30 PM.		
	Tried swa	ried swabbing DK, unable to get fluid entry. Fluid level 67 I DK & WO future work. Will schedule delayed annual state to						
	SI DK & W on MV.	O future w	ork. Will	schedule delay	ed annu	al state t	est	
		•			PE	A B D Sa.		
					U	74006	110	
					$M_A$	R 10	M	
					Oil	12 1935	Land B	
						ON A.		
					D,	R 12 1985 1 ON. DIV.	· 🚁	
18. I hereby certi	fy that the foregoin	g is true and correc						
SIGNED_	Sulvara t	. Kex	TITLE En	gineering Techn	ician p	ACCEPTED 60	8 5RECORI	
(This space fo	or Federal or State	office use)						
APPROVED BY			TITLE		D	MAR 11	1000	
CONDITIONS OF APPROVAL, IF ANY:						FARMINGTON KES	SUURCE AREA	
					E	3Y	<b></b>	
		*	See Instructions.	on Reverse Side		0		
			NMOCC	·				