

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

S.F. 078243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ARNSTEIN

9. WELL NO.

1-M

10. FIELD AND POOL, OR WILDCAT

PLANCO MESA VERDE

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 18- T-31N R-12W

1.

OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

CONSOLIDATED OIL AND GAS INC.

3. ADDRESS OF OPERATOR

P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1065' ENL AND 1791' ENL SEC. 18 T-31N R-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5929 GR

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

FRAC IN 3 STAGES1ST STAGE MV

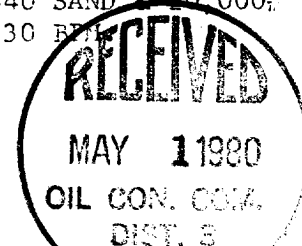
4-2-80 PERF 4782'-95-92-4802-06-11-16-20-24-28-36-40-44-48-61-67-70-80-4906.

ACIDIZED W/1000 GAL 15% NE. ACID.

4-3-80 FRAC W/85,000 GAL. 70 QUA. FOAM, AND 92,500# 20-40 SAND AND 20,000# 10-20 SAND  
MAX. PRES. 3200#, AVG. PRES. 2700#, AVG. RATE = 30 BPM.2ND STAGE MV

4-4-80 SET BP AT 4760 PERF 4641'-44-50-57-60-64-68-70-80-84-88-92-96-4700-04-18-24

20-22. ACIDIZED W/1000 GAL. 15% N.E. ACID.

4-5-80 FRAC 2ND STAGE W/85,000 GAL 70 QUA. FOAM & 92,500# 20-40 SAND & 20,000# 10-20  
SAND. MAX PRES. 2000#, AVG. PRES. 1900#, AVG. RATE: 22 BPM.3RD STAGE MV4-6-80 SET BP 4130'. PERF 3972'-82-96-4001-08-12-16-20-24-28-34-38-46-50-55-60-65-  
70-01-36.4-8-80 FRAC 3RD STAGE MV W/85,000 GAL 70 QUA. FOAM & 92,000# 20-40 SAND & 20,000#  
10-20 SAND. MAX PRES. 3200#, AVG. PRES. 3050#, AVG. INJ. RATE = 30 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DRILLING SUPT.

DATE

4-22-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

-Tops-

PC 2120

MV 3841

DK 6797