

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-095-23617

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Suite 1300, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1680' FWL & 790' FNL Section 30, T31N, R12W,

NMPM

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1.6 miles SE of La Plata P. O., New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

790'

16. NO. OF ACRES IN LEASE

317.60

17. NO. OF ACRES ASSIGNED
TO THIS WELL

W 317.60 248.02

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2840'

19. PROPOSED DEPTH

6900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5899' GR

22. APPROX. DATE WORK WILL START*

July 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	250'	200 sx
7-7/8"	5-1/2"	15.5#	6900'	500 sx

1. Drill 12-1/4" hole to \pm 250'. Run 8-5/8" casing. Circulate cement to surface.
2. WOC 12 hours.
3. Install BOP's. Pressure test surface casing and blowout preventers to 1000 psig.
4. Drill 7-7/8" hole to 6900' with fresh water gel mud. Log. Run 5-1/2" casing and cement same with approximately 500 sx. WOC 12 hours.
5. Selectively perforate and stimulate the Mesaverde and Dakota formations and dually complete as required by the appropriate rules and regulations.

The W/2 of Section 30 is dedicated to this well and this acreage is committed to a gas sales contract.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Sr. Production Engineer

DATE June 13, 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Dakota NW 3-141

OK Seal

7/1/79

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION . LAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

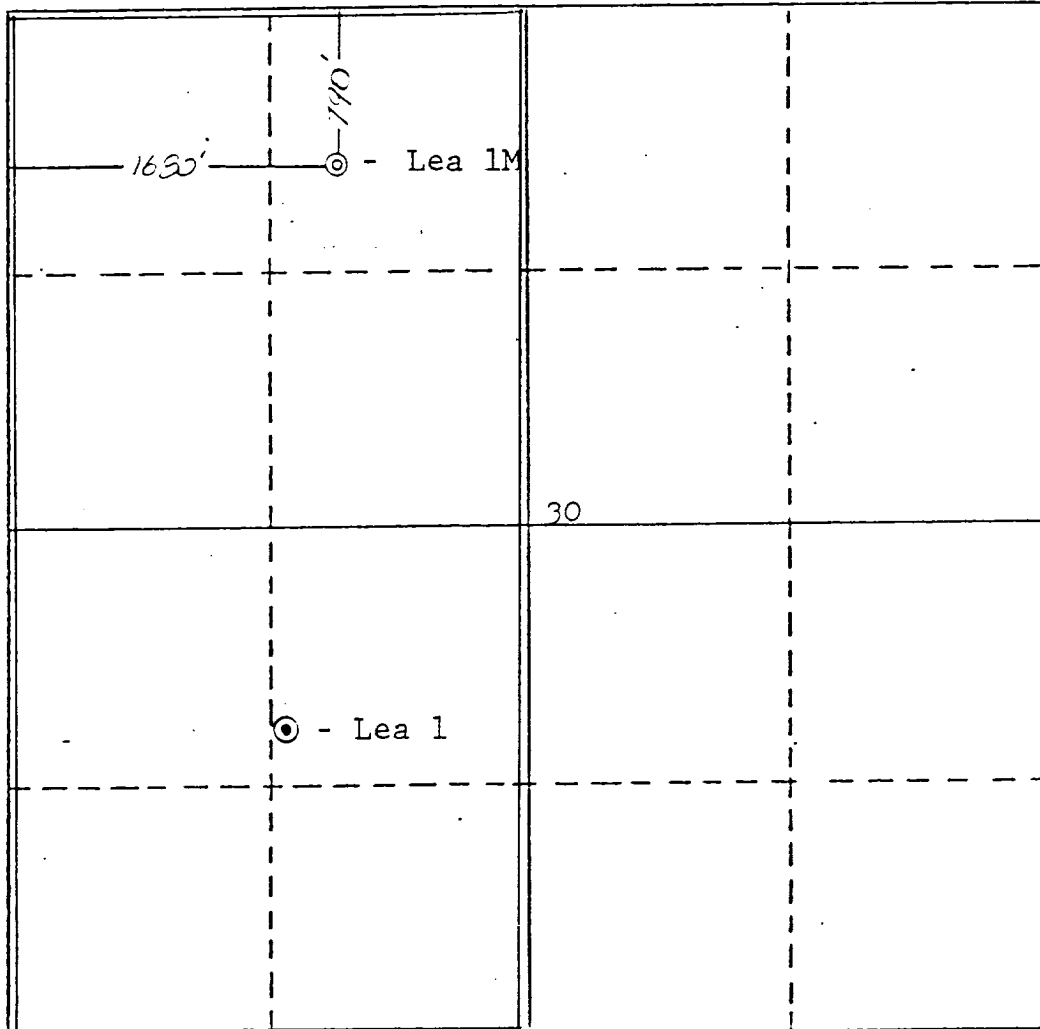
Operator CONSOLIDATED OIL AND GAS, INC.			Lease LEA		Well No. 1 M
Unit Letter C	Section 30	Township 31 NORTH	Range 12 WEST	County SAN JUAN	
Actual Postage Location of Well: 790 feet from the NORTH line and 1680 feet from the WEST line					
Ground Level Elev. 5899	Producing Formation Mesaverde		Pool Blanco Mesaverde		Dedicated Acreage: 317.60 248.02 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. M. Parham

Name

C. M. Parham

Position

Senior Production Engineer

Company

Consolidated Oil & Gas, Inc.

Date

June 13, 1979

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

25 January 1979

Registered Professional Engineer
and/or Land Surveyor

Michael Daly
Michael Daly

Certification No.

5992

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION . LAT

Form C-102
Supersedes C-128
Effective 1-1-63

All distances must be from the outer boundaries of the Section.

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Unit Letter C	Section 30	Township 31 NORTH	Range 12 WEST	County SAN JUAN	
Actual Footage Location of Well: 790 feet from the NORTH line and 1680 feet from the WEST line					
Ground Level Elev. 5899	Producing Formation Dakota	Pool Basin Dakota		Dedicated Acreage: 317.60 298.02 Acres	

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Michael Daly
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