

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

sf-078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	8. FARM OR LEASE NAME LEA
3. ADDRESS OF OPERATOR 1860 Lincoln St. Suite 1300 Denver, CO. 80295	9. WELL NO. 1-M
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL & 1680' FWL	10. FIELD AND POOL, OR WILDCAT MesaVerde/Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5899' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T31N, R12W
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-10-79 Drill 230' 12 1/2" hole. Ran 1 shoe & 5 jts. 8-5/8" 24# K--55 csg. BJ cemented w/200 sks. CI B neat w/1/2# Cello/sk. Circulate 20 sks cement to top. Plug down 9:30 p.m. 11-10-79.

11-25-79 Drill 7-7/8" hole to 7060'. Ran Schlumberger IES & Density Neutron Logs.

11-27-79 Ran 178 jts. 5 1/2" 15.5# K-55 LTC csg. to 7053' with 1st stage collar @ 1386' and 2nd stage collar @ 4874'. Cement 1st stage w/250 sks. 50/50 poz w/1/2# Cello & 6/10 of 1% Halad 9. Cement 2nd stage w/75 sks. 65/35 poz w/12% gel + 1/2# Cello & 3/4 of 1% CFR-2 followed by 325 sks. 50/50 poz w/1/2# Cello & 6/10 of 1% Halad 9. Cemented 3rd stage w/250 sks. 65/35 poz w/12% gel + 1/2# Cello & 3/4 of 1% CFR-2 followed by 50 sks. 50/50 poz w/1/2# Cello & 6/10 of 1% Halad 9. Circulate 50 sks. to surface. Plug down @ 2:30 p.m. 11-27-79.

18. I hereby certify that the foregoing is true and correct

SIGNED

Vern Moore

TITLE Production Superintendent

DATE 11-28-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

APPROVED
DEC 7 1979
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR