

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30445-23617

I. OPERATOR

CONSOLIDATED OIL AND GAS, INC.

Address

P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>LEA</b>	Well No. <b>1-M</b>	Pool Name, Including Formation <b>BASIN DAKOTA</b>	Kind of Lease State, Federal or Fee <b>FEDERAL</b>	Lease No. <b>SF 07824</b>
Location				
Unit Letter <b>C</b>	<b>1680</b>	Feet From The <b>WE ST</b>	Line and <b>790</b>	Feet From The <b>NORTH</b>
Line of Section <b>30</b>	Township <b>31N</b>	Range <b>12W</b>	, NMPM, <b>SAN JUAN</b> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>INLAND</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>SOUTHERN UNION GATHERING</b>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/>	New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'tv. <input type="checkbox"/> Diff. Res'tv. <input type="checkbox"/>
Date Spudded <b>11-11-79</b>	Date Compl. Ready to Prod. <b>4-11-80</b>	Total Depth <b>7060</b>
Elevations (DF, RKB, RT, GR, etc.) <b>5899 GR</b>	Name of Producing Formation <b>DAKOTA</b>	Top Oil/Gas Pay <b>6738</b>
Perforations		Tubing Depth <b>6821</b>
		Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET
<b>12-1/4</b>	<b>8-5/8 csg.</b>	<b>228</b>
<b>7-7/8</b>	<b>5-1/2 csg.</b>	<b>7053</b>
	<b>1-1/2 tbg.</b>	<b>6821</b>
	<b>1-1/4 tbg.</b>	<b>4733</b>
		<b>200 sks</b>
		<b>950 sks</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	<b>3 HRS.</b>	<b>217</b>	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<b>pt. back pressure</b>	<b>1786</b>		<b>3/4</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PROD. SUPT.

4-30-80

OIL CONSERVATION DIVISION

APPROVED **MAY 5 1980**, 19  
Original Signed by **FRANK T. CHAVEZ**  
BY

TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.