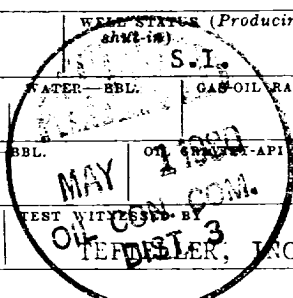


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. SF-078244	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401						8. FARM OR LEASE NAME LEA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1680' FWL & 790' FNL SEC. 30 T-31N R-12W At top prod. interval reported below At total depth						9. WELL NO. 1-M	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
15. DATE SPUDDED 11-11-79 16. DATE T.D. REACHED 11-28-79 17. DATE COMPL. (Ready to prod.) 4-11-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5899 GR 19. ELEV. CASINGHEAD						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC.30 T-31N R-12W	
20. TOTAL DEPTH, MD & TVD 7060		21. PLUG, BACK T.D., MD & TVD 7053		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 7060	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6738-6972 BASIN DAKOTA						12. COUNTY OR PARISH SAN JUAN 13. STATE N.M.	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR CNL/CDL						25. WAS DIRECTIONAL SURVEY MADE NO	
28. CASING RECORD (Report all strings set in well)						27. WAS WELL CORED NO	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		24#		228		12-1/4	
5-1/2		15.5#		7053		7-7/8	
				1 DV TOOL		4874	
				1 DV TOOL		1386	
						300 sks	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						1-1/2	
						1-1/4	
						6821	
						4633	
31. PERFORATION RECORD (Interval, size and number) 6898-6972 (0.32 hole-25 holes) 6738-6850 (0.40 hole-16 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL (MD)	
						6898-6972	
						6738-6850	
						AMOUNT AND KIND OF MATERIAL USED	
						1800 G. acid-79,270 G. cross-link gel-67,975# sand.	
						1000 G. acid- 59,000 G. cross-link gel- 125,750# sand.	
33.* PRODUCTION							
DATE FIRST PRODUCTION 4-11-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOW					
DATE OF TEST 4-11-80		HOURS TESTED 3 HRS.		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD	
						OIL—BBL. - GAS—MCF. 188	
FLOW, TUBING PRESS. 97		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. - 1503	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						WELL STATUS (Producing or shut-in) S.I.	
35. LIST OF ATTACHMENTS						TEST WITNESSED BY OIL CON. COM. 	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Caryl Moore</u>		TITLE PROD. SUPT.		DATE 4-22-80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POKOUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
DAKOTA	6721'					
MESA VENDE	3800'					

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5. LEASE DESIGNATION AND SERIAL NO.

SF 078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LEA

9. WELL NO.

1-M

10. FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

SEC. 30 T-31N R-12W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
SAN JUAN

13. STATE

N.M.

15. DATE SPUDDED

11-11-79

16. DATE T.D. REACHED

11-28-79

17. DATE COMPL. (Ready to prod.)

4-11-80

18. ELEVATIONS (DF, RESB, RT, GR, ETC.)*

5899 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7060

21. PLUG BACK T.D., MD & TVD

7053

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

7060

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

4180-4865 MESA VERDE

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND/GR CNL/CDL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.5	228	12-1/4	200 sks	NONE
5-1/2	15.5	7053	7-7/8	250 sks	NONE
		1 DV TOOL	4874	400 sks	
		1 DV TOOL	1386	300 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2	6821	6674
					1-1/4	4633	

31. PERFORATION RECORD (Interval, size and number)

4707-4865 (0.32 hole-14 holes)

4585-4665 (0.32 hole-18 holes)

4180-4410 (0.32 hole-14 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4707-4865	1000 G. acid. 60,500 G. 70 Q. foam, 35,120# sand.
4585-4665	1000 G. acid. 124,500 G. 70 Q. foam. 140,000# sand

33.* PRODUCTION 4180-4410 1700 G. acid. 67,150 G. 70 Q. foam

DATE FIRST PRODUCTION

4-11-80

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

FLOW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—OIL RATIO
4-11	3 HRS.	3/4	→		196		1.000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (COR.)	DIST.
102	841	→		1572			3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

TEFTELLER, INC.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Veryl Moore

TITLE

PROD. SUPT.

DATE

4-22-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

Jops
Mr 3800
DK 6721