

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078244
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL AND 1680' FWL SEC. 30 T-31N R-12W		8. FARM OR LEASE NAME LEA
14. PERMIT NO.		9. WELL NO. 1-M
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5899 GL		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 30 T-31N R-12W
		12. COUNTY OR PARISH SAN JUAN
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FRAC IN 2 STAGES1ST STAGE 2-10-80 PERF DK 6896'-6901-06-11-16-20-26-31-36-40-62-64-66-68-70-72.
ACIDIZED W/800 GAL. 15% N.E. ACID.

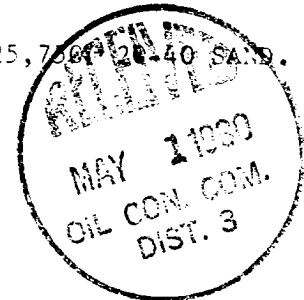
2-12-80 FRAC 1ST STAGE DK. DOWN CASING W/45,300 GAL CROSSLINK GEL AND 54,180# 20-40 SAND. MAX. PRES. 3600#. AVG. PRES. 3500#. AVG INJ. RATE, 16 BPM.

2-21-80 RE-PERF DK AT 6898'-6904-08-14-18-24-28-34-38. ACIDIZED W/1000 GAL 15% N.E. ACID.

2-21-80 RE-FRAC 1ST STAGE DK DOWN TUBING W/33,970 GALS CROSSLINK GEL AND 13,795# 20-40 SAND. MAX PRES. 6000#. AVG. PRES. 5700#. AVG INJ. RATE, 12 BPM.

2ND STAGE DK 2-27-80 PERF UPPER DK 6738'-41-44-50-57-63-71-86-90-94-98-6803-07-12-16-50. ACIDIZED W/1000 GAL 15% N.E. ACID.

2-27-80 FRAC 2ND STAGE DK W/59,000 GAL CROSSLINK GEL AND 125,700# 20-40 SAND. MAX. PRES. 3200#. AVG. PRES. 3000#. AVG. INJ. RATE, 36 BPM.



18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Moore

TITLE

PROD. SUPT.

DATE

4-22-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ck 3-22

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229
687-681

TOPS

DAKOTA-----6721
MESA VERDE-----3800