

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	3

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.	8. Farm or Lease Name O'Shea
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80295	9. Well No. 1-M
4. Location of Well UNIT LETTER <u>F</u> <u>1450</u> FEET FROM THE <u>north</u> LINE AND <u>1750</u> FEET FROM THE <u>west</u> LINE, SECTION <u>3</u> TOWNSHIP <u>31N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5838 GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Stimulate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/30/79: Perf Mesaverde (31 - 0.32" holes) 4478-82-85-4516-24-28-32-35-41-44-52-56-60-72-85-92-4602-06-14-18-22-38-73-77-98-4702-08-32-36-39-42. Treat perfs with 1500 gals. 15% NE acid.

12/2/79: Frac Mesaverde with 91,500 gals. gelled fluid and 153,000# 20-40 sand. Maximum press 2300#, average press 2200# @ 61 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Sr. Production Engineer DATE 2/18/80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 21 1980