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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name O'Shea									
2. Name of Operator Consolidated Oil & Gas, Inc.										9. Well No. 1-M									
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80295										10. Field and Pool, or Wildcat Blanco Mesaverde									
4. Location of Well										12. County San Juan									
UNIT LETTER F LOCATED 1450 FEET FROM THE north LINE AND 1750 FEET FROM west LINE OF SEC. 3 TWP. 31N RGE. 13W NMPM																			
15. Date Spudded 7/28/79		16. Date T.D. Reached 8/22/79		17. Date Compl. (Ready to Prod.) 12/8/79		18. Elevations (DF, RKB, RT, GR, etc.) GR 5838'		19. Elev. Casinghead											
20. Total Depth 6928'		21. Plug Back T.D. 6909'		22. If Multiple Compl., How Many two		23. Intervals Drilled By Rotary Tools		Cable Tools											
24. Producing Intervals(s), of this completion - Top, Bottom, Name 4478-4742 Mesaverde										25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run CNL, CBL/GR										27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24.0#		282		12-1/4"		200 sx.		None									
5-1/2"		15.5#		6918		7-7/8"		225 sx.		None									
				DV tool @ 4868				265 sx.											
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										1-1/4		4611		-					
31. Perforation Record (Interval, size and number) 4478-4742 (0.32" - 31 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
										DEPTH INTERVAL 4478-4742 AMOUNT AND KIND MATERIAL USED 1500 gals. acid; 91,500 gals. fluid w/153,000# sand.									
33. PRODUCTION																			
Date First Production 12/21/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI WO pipeline											
Date of Test 12/21/79		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl. 162		Gas - MCF		Water - Bbl.		Ggs - Oil Ratio					
Flow Tubing Press. 83		Casing Pressure 473		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 1296		Water - Bbl.		Oil Gravity - API (Corr.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for test										Test Witnessed By Neil Tetteller									
35. List of Attachments Open hole logs previously furnished by Dresser Atlas																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Wm. J. Tamm</u> TITLE Sr. Production Engr.										DATE Feb. 28, 1980									

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Penn. ("B")	T. Penn. ("A")	T. Penn. ("C")	T. Penn. ("D")	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite
3810	3980	4451	4766	5907	6692	Base Greenhorn	T. Dakota	T. Morrison	T. Todillo
T. Ojo Alamo	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. McKee	T. Ellenburger
T. Canyon	T. Strawn	T. Aloka	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. Tubb	T. Drinkard
T. Salt	T. Salt	T. Yates	T. 7 Rivers	T. Queen	T. Grayburg	T. San Andres	T. Glorieta	T. Paddock	T. Blinbry
T. B. Salt	T. Atoka	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash
T. Ojo Alamo	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. McKee	T. Morrison
3810	3980	4451	4766	5907	6692	Base Greenhorn	T. Dakota	T. Ellenburger	T. Todillo
T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Base Greenhorn	T. Morrison	T. Todillo	T. Entrada
T. Wingate	T. Chinle	T. Permian	T. Penn. ("A")	T. Penn. ("B")	T. Penn. ("C")	T. Penn. ("D")	T. Bone Springs	T. Delaware Sand	T. Wolfcamp
T. Abo	T. Penn.	T. Cisco (Bough C)	T. Penn.	T. Penn.	T. Penn.	T. Penn.	T. Abo	T. Drinkard	T. Tubb

FORMATION RECORD (Attach additional sheets if necessary)

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5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐	GAS WELL ☒		
D. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒	WORK OVER ☐	O'Shea	
DEEPEN ☐	PLUG BACK ☐	9. Well No.	
DIFF. RESVR. ☐	OTHER ☐	1-M	

2. Name of Operator		9. Well No.	
Consolidated Oil & Gas, Inc.		1-M	
3. Address of Operator		10. Field and Pool, or Wildcat	
1860 Lincoln Street, Denver, Colorado 80295		Basin Dakota	

4. Location of Well			
UNIT LETTER	LOCATED	FEET FROM THE	FEET FROM
F	1450	north	1750

THE	LINE OF SEC.	TWP.	RGE.	NMPM	12. County
west	3	31N	13W		San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/28/79	8/22/79	12/8/79	GR 5838'	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6928'	6909'	two	6920	8	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
6706-6906 Dakota		No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL, CBL/GR	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	282	12-1/4"	200 sx.	None
5-1/2"	15.5#	6918	7-7/8"	225 sx.	None
		DV tool @ 4868		265 sx.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2	6747	6650

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6706-58 (0.32" - 11 holes)		DEPTH INTERVAL	
6775-6906 (0.32" - 22 holes)		AMOUNT AND KIND MATERIAL USED	
		6706-58 1600 gals. acid; 107,000 gals. fluid w/152,000# sd.	
		6775-6906 200 gals. acid; 49,950 gals. fluid w/42,000# sd.	

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
12/30/79	Flowing		SI, WO pipeline

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/30/79	3	3/4"			273		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity (API) (Corr.)	
148	1054			2182			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented for test	Neil Tefteller

35. List of Attachments
Open hole logs previously furnished by Dresser Atlas

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Walter J. Sany</i>	Sr. Production Engr.	Feb. 28, 1980

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Yates	T. Miss	T. Cliff House	T. Cliff House	T. Cliff House	T. Cliff House	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. 7 Rivers	T. Devonian	T. Menefee	T. Menefee	T. Menefee	T. Menefee	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Queen	T. Silurian	T. Point Lookout	T. Point Lookout	T. Point Lookout	T. Point Lookout	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Grayburg	T. Montoya	T. Mancos	T. Mancos	T. Mancos	T. Mancos	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. San Andres	T. Simpson	T. Gallup	T. Gallup	T. Gallup	T. Gallup	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Base Greenhorn	T. Base Greenhorn	T. Base Greenhorn	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota	T. Dakota	T. Dakota	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Blinebry	T. Gr. Wash	T. Morrison	T. Morrison	T. Morrison	T. Morrison	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Tubb	T. Granite	T. Toddlito	T. Toddlito	T. Toddlito	T. Toddlito	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrance	T. Entrance	T. Entrance	T. Entrance	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Wingate	T. Wingate	T. Wingate	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Wolfcamp	T. Chinle	T. Permian	T. Permian	T. Permian	T. Permian	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Penn.						T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Cisco (Bough C)						T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite

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