## 1015347634 64994 NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-10s and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 A. JO AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE IRAL PORTER OPERATOR PRORATION OFFICE Consolidated Oil & Gas, Inc. 1860 Lincoln Street, Denver, Colorado 80295 Reason(s) for filing (Check proper box) Other (Please explain) New Well X Change in Transporter of: Dry Gas Recompletion C41 Castnghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner. 1. DESCRIPTION OF WELL AND LEASE ell No.: Pool Name, including Formation Kind of Lease Lease No. 0'Shea 1-M Blanco Mesaverde State, Federal or Fee Fee Location Feet From The north 1750 west 1450 \_Line and \_ Unit Letter San Juan 3 31N 13W , NMPM. Township Range County Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil 🛣 or Condensate 🗀 | / Address (Give address to which approved copy of this form is to be sent) Box 118, Denver, Colorado 80201 Asamera Oil, Inc. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas St.1850, First International Bldg., Southern Union Gathering Co. is gas actually connected? When Dallas, Tex. Unit Sec. Bae. If well produces oil or liquids, No 3 13W K 131N

If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Restv. Diff. Restv. Workever Plug Back Designate Type of Completion - (X) Χ Date Compl. Ready to Prod. Total Depth Date Spudaed 6928 6909 12/8/79 7/28/79 Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Tubing Depth 6747 GR 5338' Mesaverde Depth Casing Shoe Perforations 4478-4742 (31 - 0.32" holes) TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 282 200 8-5/8'' 12-1/4" 5-1/2" 6918 225 & 265 7*-*7/8'' 1-1/4

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Cosing Pressure Tubing Pressure Length of Test 3 1080 Water - Bbls. Actual Pros. During Test Cil - Bbla. OIL CON. COM. DIST. 3 GAS WELL
Actual Prod. Teet-MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF

1296 3 hrs. Choke Size Casing Pressure (Shut-in) Testing Mathod (pitot, back pr.) Tubing Pressure (Shut-in) 3/4" 1012 1015 1 pt. back pressure OIL CONSERVATION COMMISSION

APPROVED.

TITLE

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Production Engineer

February 26, 1980

(Title, Duce This form is to be filed in compliance with RULE 1104.

MAR 1 8 1980

BY Original Signed by FRARK T. CHAVEZ

SUPERVISOR DISTRICT # 3

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.