

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other2. NAME OF OPERATOR  
Bruce Anderson3. ADDRESS OF OPERATOR  
Box 208, Farmington, NM 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1570' FSL - 1000' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE COMPLETE CASING AND CEMENTING JOB ON PAGE 2

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED

*Thomas A. Jagan*  
Thomas A. Jagan

TITLE

Petro. Eng.

DATE

1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NM000

11-04-79

Laid down drill pipe and drill collar. Rigged up and ran 154 jts 4-1/2" OD 10.5# 8R USS API csg. TE 6453.65' set @ 6450' RKB. Halliburton cemented 1st stage as follows:

- 400 gal - chemical wash
- 200 sx - class "B" w/8% gel and 1/4# flocele per sx.
- 125 sx - class "B" neat w/1/4# flocele per sx.
- Total slurry - 532 cu ft.

Reciprocated csg while cementing with full mud returns throughout job. PD 6:30 p.m. 11-4-79. BD 7:00 p.m. Halliburton opened DV tool set @ 4398' and established circulation. Rig hooked up and circulated for 3-1/2 hrs.

Halliburton cemented 2nd stage as follows:

- 400 gal - chemical wash
- 400 sx - 65-35 w/12% gel and 1/4# flocele per sx
- 100 sx - class "B" w/4% gel and 1/4# flocele per sx
- Total slurry - 1203 cu ft.

Full mud returns throughout job with show of cement returned to surface. PD 10:45 p.m. 11-4-79. Nipped down BOP and set csg clips on 4-1/2" csg. Released rig @ 12:30 a.m. 11/5/79.