

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Bruce Anderson

3. ADDRESS OF OPERATOR

Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1190' FSL - 714' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) cement

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☐

5. LEASE

NM 053798

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#3

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 30 T31N R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5713' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-17-79 Ran IES and CDL logs by GO International.

11-18-79 Rigged up and ran 158 jts 4-1/2" OD 10.5# 8R ST&C USS csg. TE 6488.46' set @ 6484'. Cemented 1st stage w/200 sx class "B" w/8% gel and 1/4# flocele per sx followed by 125 sx class "B" neat. (Total slurry 502 cu ft). Good circulation throughout job. Spearheaded job w/400 gal chemical wash. Maximum cementing pressure 1200 psi.

Cemented 2nd stage w/400 sx 65-35 poz plus 12% gel and 1/4# flocele per sx followed by 100 sx class "B" w/4% gel w/1/4# flocele per sx. Total slurry 1203 cu ft. Good mug returns while cementing. Max. cementing press 1200 psi. Spearheaded job w/400 gal chemical wash.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Rughan

TITLE

Agent

DATE

11-20-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

APPROVED

NOV 29 1979

JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR