

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Bruce Anderson

3. ADDRESS OF OPERATOR

Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1190' FSL - 714' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) ☐

5. LEASE

NM 053798

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#3

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 30 T31N R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5713' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-28-79

GO Wireline rigged up and ran gamma ray correlation and collar log along with cement bond log. Bond log results were OK. Perf w/densi-jt X @ the following: 6252-62 (5 holes), 6265-70 (3 holes), 6313-19' (3 holes), 6324-28 (2 holes), 6402-16 (7 holes). PBD 6446'.

Western Co. rigged up and broke down zone w/1850 psi and started 15% HCl down hole w/2 bbl free and next 10 bbl w/4 RCN balls per bbl (40 balls total). Good ball action with total ball of @ 4000 psi.

GO ran junk basket and recovered 34 balls.

Con't on Back

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Ruggan TITLE AgentDATE 11-28-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE

DEC 7 1979

NMOC

JAMES F. SIMS  
DISTRICT OIL & GAS SUPERVISOR

11-28-79 Western Co. used a total of 71,750 gal fluid, 60,000# 20-40 sand, 40,000# 10-20 sand.

Avg. pressure 2500 psi @ 40 B/M, Max pressure 3250 psi @ 36 B/M, 2000 psi @ 33 B/M. ISDP 1050 psi, SI pressure 700 psi after 15 min.