	5-NMOCD 1-A	nderson 1-Beard Oil 1-	-File	1		
	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
ı.	TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE		Al	P1 30-045-23620		
	Bruce Anderson Address					
	Box 208, Fam Reason(s) for filing (Check proper box) New Well X Recompletion	Change in Transporter of: Oil Dry Go	─			
	Change in Ownership If change of ownership give name	Casinghead Gas Conde	nsate			
	and address of previous owner DESCRIPTION OF WELL AND I	FASE				
11.	Lease Name Federal	Well No. Pool Name, Including F #3 Basin Da		Lease No.		
	Location N 119	O Feet From The South Lin	ne and 714 Feet From	The West		
	Line of Section 30 Tow	mship 31N Range	13W , _{NМРМ} , Sa	in Juan County		
III.	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil Inland Corpo	ration	Box 1528, Farmington	NM 87401		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. Box 990, Farmington, NM 87401					
	El Paso Natu	ral Gas Co.	Is gas actually connected?	nen		
	If well produces oil or liquids, give location of tanks.	N 30 31N 13W	No			
IV	If this production is commingled wit COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	·	New Well Workover Deepen			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	11-5-79 Elevations (DF, RKB, RT, GR, etc.)	12-3-79 Name of Producing Formation	6490' Top Oil/Gas Pay	Tubing Depth		
	5713' GR	Basin Dakota	6252	6346 Depth Casing Shoe		
	Perforations 6252_62 6265_	70, 6313-19, 6324-28, 6	402-16			
	0232-02, 0203	TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8"	220' RKB	175 sx		
	7-7/8"	4-1/2" 1-1/4"	6484 ' 6346 '	323 33		
				1		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	721	3 hrs	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	1375 SI	3/4"		
	Back Pressure	1190 SI				
	CERTIFICATE OF COMPLIAN	OIL CONSERVATION COMMISSIO		7. 1. C. C. C. C.		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the transfer and complete to the best of my knowledge and belief.

bove is true and complete to the best of my knowledge and belie
J. A. hugh
Thomas A. Dugan / (Signature)
// Agent
(Title)
12-13-79
(Date)

OIL CONSERVATION COMMISSION							
100001/50		9 (1)	_ , 19				
APPROVED	Original Signed by	HAVEZ					
<u> </u>	DEPUTY OF		<u> </u>				

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.