

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

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2. NAME OF OPERATOR  
Northwest Pipeline Corporation

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3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, New Mexico 87401

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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 820' FSL & 980' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

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16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE SF 078998	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
8. FARM OR LEASE NAME San Juan 32-7 Unit	
9. WELL NO. #51	
10. FIELD OR WILDCAT NAME South Los Pinos Fruitland Pictured Cliffs	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec 34 T32N R7W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO. 30-045-23621	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6754' GR	

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

☐ ☒ ☐ ☐ ☐ ☐ ☐

RECEIVED

JUN 3 1965

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
JUN 1 1980  
OIL CON. COM.  
DIST. 3  
15 holes from

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-14-80 Ran GR/CCL Log & Correlated to FDC/CNL/GR Log. Perforated 15 holes from 3540' to 3730'. Pumped 750 gal of 7-1/2% HCl & Dropped 30 balls. Recovered 7 balls w/ junk basket. Established rate w/ 5000 gal pad of treated water (2-1/2# Friction Reducer/1000 gal) & fraced w/ 20,000# 10/20 sand and 96,650 total gal of treated wtr. Job complete @ 1115 hrs.

5-27-80. IP tested. SICP 1438 psig, Choke Volume 7642 MCFD, AOF 10543 MCFD.  
Well produced dry gas through out test.

Subsurface Safety Valve: Manu. and Type

Set @ 1000 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonna Brace TITLE Production Clerk DATE June 2, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
JUN 10 1980

**\*See Instructions on Reverse Side**

FARMINGTON DISTRICT