

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Northwest Pipeline Corporation						San Juan 32-7 Unit	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME	
P.O. Box 90, Farmington, New Mexico 87401						San Juan 32-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						9. WELL NO.	
At surface 820' FSL & 980' FWL						#51	
At top prod. interval reported below Same						10. FIELD AND POOL, OR WILDCAT	
At total depth Same						South Los Pinos Fruitland	
14. PERMIT NO. API 30-045-23621						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
FARMINGTON, N. M.						Sec 34 T32N R7W	
15. DATE SPUDDED 3-20-80						12. COUNTY OR PARISH	
16. DATE T.D. REACHED 3-28-80						San Juan	
17. DATE COMPL. (Ready to prod.) 5-27-80						13. STATE	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6754' GR						New Mexico	
20. TOTAL DEPTH, MD & TVD 3864'		21. PLUG, BACK T.D., MD & TVD 3848'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
						ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
3540' - 3730' (15 shots)						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR/CCL & Correlated to FDC/CNL/GR						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		168'		12-1/4"	
2-7/8"		6.4#		3849'		7-7/8" & 6-1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3540'		3570'		3692'		DEPTH INTERVAL (MD)	
3544'		3574'		3700'		AMOUNT AND KIND OF MATERIAL USED	
3548'		3664'		3722'		3540' - 3730'	
3552'		3676'		3726' (15 shots)		750 gal 7-1/2% HCl w/ 30 balls	
3566'		3684'		3730'		5000 gal pad slick wtr	
						80,000# 10/20 sand	
33.* PRODUCTION TOTAL FLUID - 85,750							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		Flowing				Shut In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
5-27-80		3		2" X.750"		OIL—BBL. ACCEPTED FOR RECORD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. CV 7642	
Tubingless		1438 psig				GAS—MCF. AOF 10548 MCF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Waiting on Pipeline Connection						FARMINGTON DISTRICT	
35. LIST OF ATTACHMENTS						BY IB	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Donna Brace		TITLE		Production Clerk	
		Donna Brace				DATE	
						June 2, 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs			Ss lt gry, Fn-med gr S & P, WS & R S1 Calc.	Pictured Cliffs	3530'	Same