	MC. OF CORIES RECEIVED	NÉW MEXICO OIL CONSERVATION COMMISSION		
;-	OISTRIBUTION			
;	SANTA FE		REQUEST FOR ALLOWABLE	
1	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Ì	U.S.G.S.			
	LAND OFFICE			
	OIL			
	TRANSPORTER GAS			
	OPERATOR		API # 30	
1.	PRORATION OFFICE			
•	Northwest Pipeline Corporation			
	P.O. Box 90, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well X Change in Transporter of:			
	Recompletion	Oil Dry Gas	s 🛄	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
		* 5 4 6 5	•	
Л.	DESCRIPTION OF WELL AND	Weil'No. Pool Name, Including Fo	ormation Kind of Lease	
	1		WXXXX Endand XXXXX	
	San Juan 32-7 Unit 51 South Los Pinos Fruitland PC			
	ORAL From The We			
	Unit Letter M : 820' Feet From The South Line and 980' Feet From The			
	Line of Section 34 T	ownship 32N Range 71	W , NMPM, San Juan	
П.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which approved copy	
	Name of Authorized Transporter of C			
	Northwest Pipeline Corporation		3539 East 30th Street, Far	
	Nome of Admonized Hallscores of Ossessa			
	Northwest Pineline Corporation		3539 East 30th Street, Far	

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 -045-23621 Legse No. SF-078998 est County of this form is to be sent) mington, N.M. 87401
r of this form is to be sent) mington, N.M. 87401 When P.ge. Is gas actually connected? Sec. Unit Twp. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers Same Res'v. Diff. Res'v. V. COMPLETION DATA Workover New Well Oil Well Gas Well Designate Type of Completion -(X)P.B.T.D. Total Deptn Date Compl. Ready to Prod. Date Spudded 38641 3848 <u>5-27-80</u> 3-20-80 Top Oll/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., <u>3</u>450' Tubingless Pictured Cliffs 6754 GR Depth Casing Shoe Perforations 3849**'** 3540' - 3730' (15 shots) TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 100 sks Cl "B" 8-5/8" 168 12-1/4" 150 sks Cl "C" 3849**'** 2-7/8" 7-7/8" & 6-1/4" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Casing Pressure Tubing Pressure Length of Test Water - Bbls. need 8 1 nuc Oil-Bbls. Actual Prod. During Test OIL CON. COM DIST. 3 Date of Test - May 27, 1980 **GAS WELL** Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 hrs
Tubing Pressure (Shut-in) CV 7642 - AOF 10543 Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

V. TEST DATA AND REQUEST FOR ALLOWABLE 2" X . 750" 1438 psig Tubingless OIL CONSERVATION COMMISSION Back Pressure VI. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. 10Ce

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

The country and Colina ---- be died for each noof in multiply

(Signature)

(Title)

(Date)

#:

Donna Brace Production Clerk

June 2, 1980