SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

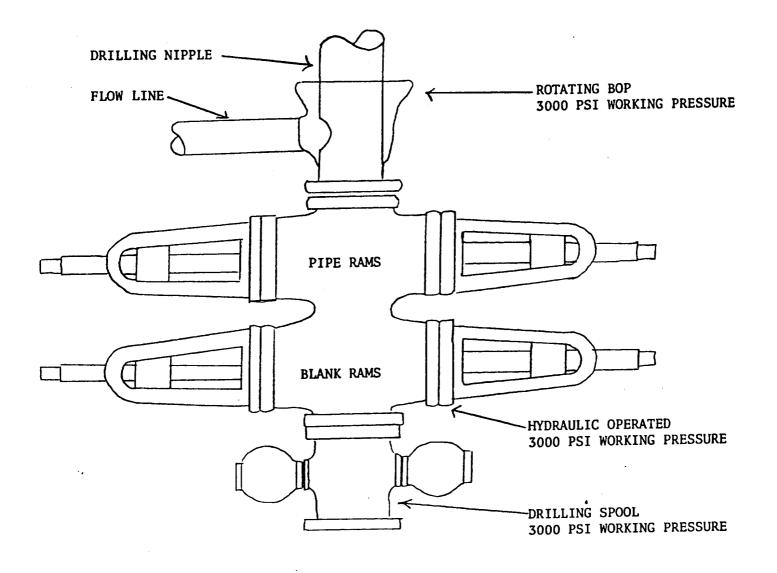
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It is anticipated that a Gamma Ray Density and an IES log will be run at inter	mediate	
total depth.		
It is anticipated that a Gamma Ray Density and a Gamma Ray Induction Log will	be run	
at total depth.		
It is expected that the well will be drilled before October 31, 1979. This depe	nos on	
time required for approvals, rig availability and the weather. No abnormal pressures or poisonous gases are anticipated in this well.		
Mesa Verde das is dedicated. Dakota das is not dedicated.		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed nesone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.	ew productive Give blowout	
preventer program, if any.		
24.		
SIGNED Van Cyan District Production Manager 6-1-79		
(This space for Federal or State office use)		
PERMIT NO APPROVAL DATE		
DATE TO STATE TO STATE OF THE S		
CONDITIONS OF APPROVAL, IF ANT: Oh Sand	/	
NWU-R-3017 for fath your NOCC U. 2000 CON CON CON CON CON	1	
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NWU - R-3017 for fath your See Instructions On Reverse Side	F	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 6 REESE MESA SOUTHLAND ROYALTY COMPANY County Township Range Section Unit Letter 32N San Juan J (Lot #11 Actual Footage Location of Well: North 2120 East line feet from the line and feet from the Dedicated Acreages Ground Level Elev: Producing Formation 290.49 6999 Mesaverde-Dakota Blanco-Basin 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Colorado New Mexico I hereby certify that the information con-10 17.89 tained herein is true and complete to best of my knowledge and belief. 21 District Production Manager Position Southland Royalty Company Company June 1, 1979 Date 39.63 I hereby certify that the well location shown on this plat was plotted from field of actual surveys made by me or under my supervision, and that the some 5190.24 true and correct to the best of my knowledge and belief. 290.49 Ac. May

3950



PREVENTERS AND SPOOLS ARE TO HAVE THROUGH BORE OF 6" - 3000 PSI OR LARGER



United States Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Attention: Mr. P. T. McGrath

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein be performed by Southland Royalty Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: June 1, 1979

Title: District Production Manager



June 1, 1979

United States Geological Survey P. O. Box 959 Farmington, New Mexico

Attention: Mr. P. T. McGrath

Dear Sir:

Enclosed please find a map showing existing roads and planned access roads to Southland Royalty Company's Reese Mesa #6 well.

The locations of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

Contractor will furnish restroom facilities on location.

There will be no air strips or camps.

Also, encolsed is a location layout showing approximate location of rig, pits and pipe racks and cut required to build this location.

Water supply will be an irrigation ditch from the Pine River.

The location will be restored according to Bureau of Land Management standards. This work will begin when all related construction is finished.

Mr. Ross Lankford will be Southland Royalty Company's field representative supervising these operations.

Yours truly,

L. O. Van Ryan

District Production Manager

LOVR/dg

June 1, 1979

United States Geological Survey P. O. Box 959 Farmington, New Mexico

Attention: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 6" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested frequently enough to insure proper operation.

Yours truly,

L. O. Van Ryan
District Production Manager

LOVR/dg

