

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other2. NAME OF OPERATOR
Southland Royalty Company3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL & 2120' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Casing Report

SUBSEQUENT REPORT OF:

5. LEASE
NM-6889

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Reese Mesa9. WELL NO.
610. FIELD OR WILDCAT NAME
Blanco Mesaverde/Basin Dakota11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10-T32N-R8W12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6999' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-29-79 Ran 106 joints (6638.04') of 7", 23# & 20#, K-55 casing set at 6652'.
Cemented as follows:
1st Stage: with 70 sacks of Class "B" 50/50 Poz with 6% gel followed by 50 sacks of Class "B" and 2% CaCl. Plug down at 7:15 A.M. 11-29-79.

Cemented 2nd Stage: with 130 sacks 50/50 Poz with 6% gel followed by 50 sacks with 2 CaCl. Top of cement at 2650'.

12-03-79 Ran 61 joints of 4-1/2", 11.6#, K-55 casing set from 6506'-8698'.

12-04-79 Cemented with 260 sacks of 50/50 Poz with 6% gel, 1/4# gel flake per sack and .6% Halad 9. Plug down at 6:00 A.M. 12-04-79.
WOCT. Circulated cement.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Prod. Mgr.

DATE

December 5, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NM000

*See Instructions on Reverse Side

RECEIVED
DEC 11 1979
APPROVED
DEC 11 1979
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR