1	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FFOR ALLOWABLE AND	N Form C+104 Supersedex Old C+104 and C+11 Effective 1+1+65	
	U.S.G.SAUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	OPERATOR PRORATION OFFICE		•		
	Cperator Southland Royalty Company				
	P. O. Drawer 570, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership				
	If change of ownership give name and address of previous owner			·····	
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No., Pool Name, Including Formation Kind of Lease Lease No.				
	Lease Name Reese Mesa	#6 Blanco Mes		Neral or Fee Federal NM-6889	
	Location Unit Letter J : 790' Feet From The North Line and 2120' Feet From The East				
		ownship 32N Flange		an Juan County	
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Of Plateau, Inc.	ii or Congensate 🗶	4775 Ind. Schl. Rd	proved copy of this form is to be sent) I.NE, Albuquerque,NM	
	Nome of Authorized Transporter of Casinghead Gas or Dry Gas X Northwest Pipeline Corporation P. O. Box 90, Farmington, NM 87401				
	If well produces oil or unuids, Unit (Set. Twp. Ege. Is gas actually connected? onen are location of tanks. NO				
•••	If this production is commingled with that from any other lease or pool, give commingling order number:				
17.	COMPLETION DATA Designate Type of Completi	on = (X) Cil Well Gas Well X	New Well Workover Deeper.	Plug Back Same Resty, Diff. Resty,	
	Date Spucces	Date Compil Ready to Proc. 11-17-80	Total Septe 8700 '	P.B.T.D. 8696'	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 6327'	
	6999' GR Perforations	Mesa Verde	6063 <b>'</b>	Depth Casing Shoe	
	6063' - 6349'	6063' - 6349' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	<u>9 5/8", 32#</u> 7", 20#	<u>234'</u> 6652'	<u>140 sx</u> <b>3</b> 00 sx	
	8 3/4"	4 1/2", 10.5 &11		260 sx	
		1 1/2", 2.9#	6327'		
v.		OR ALLOWABLE (Test must be a	after recovery of total volume of load of epith or be for full 24 hours)	oil and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
	Actual Prod. During Test	Oil-Bbla.	Water - Bble.	Gae - MCF	
	l	· · · · · · · · · · · · · · · · · · ·		CIL COURT. 3	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Teel-MCF/D 984	Length of Teet 3 hours			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4"	
	Back pressure	<u> </u>	01L CONSERV		
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION MAR 13 1981		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ		
			TITLE		
			This form is to be filed in compliance with RULE 1104.		
-	(Signature)		If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
		L. Q. Van Ryan		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
\$ 17	the states and the second second for	(le) Ation Manador	able on new and recompleted	wells. It it and VI for changes of owner.	
•	District Produ	ction Manager	well name or number, or transp	ust be filed for each pool in multiply	
		<u>o y</u>	Separate Forma C-104 m completed wella.	ner ne trea for escu hoot to marchil	