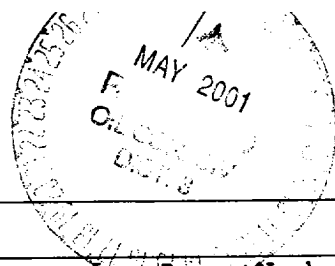


submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 2120' FEL, Sec. 10, T-32-N, R-8-W, NMPM

5. Lease Number  
NM-6889

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Reese Mesa #6

9. API Well No.  
30-045-23622

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

DHC 288AZ, 2/5/11

14. I hereby certify that the foregoing is true and correct.

Signed

*[Signature]*

Title Regulatory Supervisor Date 1/29/01

TLW

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title

Date APR 27 2001

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**Reese Mesa 6**  
Mesaverde/Dakota  
AIN: 6601102/6601101  
790' FNL & 2120' FEL  
Unit J, Sec. 10, T32N, R08W  
Latitude / Longitude: 36° 59.87364' / 107° 39.4977'



### Recommended Commingle Procedure

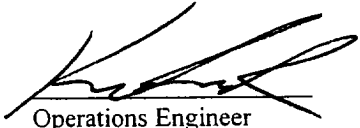
#### **Project Summary:**

The Reese Mesa was drilled in 1979 and completed as a dual well in the Dakota and Mesaverde formations. The well is produced with 1-1/2" tbg in the Mesaverde and 2-3/8" tbg in the Dakota. Current Mesaverde production is 146 MCFD (3-month average is 141 MCFD). The Dakota zone is logged off and has not produced since 1992. The objective is to commingle the well with 2-3/8" tubing and unload the Dakota by producing the well with a plunger. The Dakota had accumulated production of 126 MMCF prior to logging off. Anticipated uplift is estimated at 70 MCF/D.

#### **Commingle Procedure:**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Cole 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCL water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a wireline plug in the seating nipple (8641') of the Dakota tubing. Release 1-1/2" tbg donut and TOOH laying down 1-1/2" Mesaverde tubing set at 6286'.
4. Release (with straight pick up) Baker Model R-3 double catch packer. TOOH standing up 2-3/8" 4.7 # J-55 Dakota tubing (set at 8674). Visually inspect tubing for corrosion or scale build-up and notify operations engineer.
5. TIH with 3-7/8" watermelon mill and bit sub on 2-3/8" tubing and cleanout to PBTD at +/-8696 with air/mist. **Note: When using air/mist, minimum mist rate is 12 bph.** TOOH with tubing.
6. TIH with expendable check on bottom, seating nipple above expendable check, one joint of 2-3/8" tbg, one 2' pup joint (marker joint), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing, and broach this tubing. Replace any bad joints. Land tubing at ±8640 (be sure this is at least 50' above clean-out depth).
7. ND BOP and NU single string wellhead (2-3/8" master valve). Pump off expendable check and blow well in. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN.
8. During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.

Recommended:

  
Operations Engineer

Approved:

 1-26-01  
Drilling Superintendent

Regulatory Approval:

 1-26-01

Required: Yes ☒ No ☐

Operations Engineer:

Kevin W Book  
BR Office - 326-9530  
Pager - 326-8452  
Home - 326-6236

KWB  
1/24/01

Lease Operator: Mark Glover  
Specialist/Foreman: Wayne Ritter

Cell: 320-2532  
Office: 326-9818

Pager: 326-8204  
Cell: 320-0436

Pager: 324-2468

