OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE		REQUEST	FOR ALLOWABLE			
TRANSPORTER GAS	_		AND			
UPPRATOR	HTUA	IORIZATION TO TRA	NSPORT OIL AND N	ATURAL GAS		
Uperator OFFICE	<u> </u>					
Cotto Odl	0					
Address Getty Oil	Company	 -				
P.O. Box 3	360	Coorer II-	00600			
Reason(s) for filing (Check		Casper, Wyomin				
New Well		e in Transporter of:	Other (F	lease explain)		
Recompletion	Otl					
Change in Ownership		, . .	y Cas	Dual Comple	etion	
	Caring	nhead Gas Con	ndensale			
If change of ownership giv-	e name					
and address of previous ow	ner					
II. DESCRIPTION OF WEL	I AND FEACE					
Lease Name		o. Pool Name, Including	g Formation	Kind of Lear		
Mexico Fede			rd e-Basin Dako	ta see see	5 6	Lease No.
Location			- do in Daice	Ed 5.010, 7 856;	di Oi 1 ee	MM-08028
Unit Letter C	. 1170	North	1005			
	, reet r	tom the NOILII	Line and1805	Feet From	The West	
Line of Section 12	Township	31 N Range	13 W . N	·D.		
	····································	SI II	, N,	иРМ,	San Juan	County
III. DESIGNATION OF TRA!	SPORTER OF OU	I. AND NATURAL (245			
Name of Authorized Transport	er of OII or	Congensate		ess to which gone	ved copy of this form is	
				er to which appro	vea copy of this form is	to be sent)
Name of Authorized Transport	er of Casinghead Gas [or Dry Gas 🔀	Adaress (Give addre	st to which appea	ved copy of this form is	
El Paso Nat	ural Gas		P.O. Box 990	Farminata	n NM 07/01	to be sent)
If well produces oil or liquids	Unit Se	c. Twp. Rge.	Is gas actually conn	ected? , Who		
give location of tanks.			No	1	2-15-81	
If this production is commin	aled with that from a	an other least and		-	2-13-01	·····
V. COMPLETION DATA	g.ee with that from a	my other lease or poo.	i, give commingling of	der number:		
Desirents Town & C	1 (2)	Oll Well Gas Well	New Well Workov	er Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of Co	mpletion – (A)	x	x	1	1 1	Dill. Hes.v.
Date Spudded	Date Compl.	Ready to Prod.	Total Depth	·	P.B.T.D.	i
10-12-79		1-10-81	6910		6870	
Elevations (DF, RKB, RT, GR.	etc., Name of Prod	lucing Formation	Top OII/Gas Pay			
5894 GR	Me sa Ve	rde & Dakota	Mesa Ve	-de	Mesa Verde Dakota	45891
Perforations			_		Depth Casing Shoe	6653'
m 1 . /	60/01 1 670	2-6800! Maga	Vanda //56 /76		1	
Dakota 6820	-0842 and 6/2	4 0000 Meon	VC10C 447h-47/	-51	1 6010	1
Dakota 6820			Verde 4456-472	ORD	6910	
Dakota 6820			ID CEMENTING REC			15.17
HOLE SIZE		TUBING, CASING, AN	DEPTH	SET	SACKS CEN	MENT
HOLE SIZE 14 3/4" 9 3/4"	CASING	TUBING, CASING, AN S & TUBING SIZE 32.75#	DEPTH	SET	SACKS CEN	MENT
HOLE SIZE 14 3/4" 9 3/4" 6 3/4"	CASING 10 3/4" 7 5/8" 5 1/2"	TUBING, CASING, AN 6 & TUBING SIZE 32.75# 26.4 # 15.5 #	DEPTH 268' 4072'	SET	SACKS CEN 275 1050	4ENT
HOLE SIZE 14 3/4" 9 3/4" 6 3/4"	CASING 10 3/4" 7 5/8" 5 1/2"	TUBING, CASING, AN 6 & TUBING SIZE 32.75# 26.4 # 15.5 #	DEPTH 268' 4072'	SET	SACKS CEN 275 1050 575	4ENT
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Separate Forms C-104 must be filed for each pool in multiply completed wells.

