STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

Lower

Completion

Hour, date shut-in

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

_								Well		
Operator	Meridian Oil Inc.			Lease	Mexico Federal	R		No	1M	
Location										
of Well:	Unit C Sec.		031N	Rge.	013W	County		San Juan		
	NAME OF R	RESERVOIR OR POOL			PE OF PROD.	METHOD OF PROD.		PROD. MEDIUM		
					(Oil or Gas)	(Fl	ow or Art. Lift)	(Tbg. or (Csg.)	
Upper										
Completion	Mesaverde	Gas			Flow					
Lower										
Completion	Dakota	Gas			Flow		Tbg			
		PRE	FLOW SHUT-	IN PRE	SSURE DATA			·•		
Upper	Hour, date shut-in	Length of time shut-in		SI press. psig		Stabilized? (Yes or No)				
Completion	Unknown	5 day	5 days		440					
Lower										
Completion	Unknown	5 days		756		1				
							•		J	
Commenced a	it (hour.date)* 07.1	3.94			Zone producing	(Upper o	r Lower)	Lower		
TIME	LAPSED TIME	PRES	PRESSURE		PROD. ZONE					
(hour.date)	SINCE*	Upper Completion	Lower Completi	on	TEMP		REMAR	KS		
_ 11-Jul		440	756	;		Well is temporarily disconnected, cannot flow		not flow		
			1	-						
12-Jul		440	756	;				. <u></u>		
							1012(712 IN		
13-Jul		440	756							
								261		
14-Jul		440	0							
	· · · · · · · · · · · · · · · · · · ·							TON N	in the	
15-Jul		440	0	ļ			in the state of the			
				•	<u> </u>		— - t	गर्द्ध हो		
Production r	ate during test	•			4	·		******	• • • • • • • • • • • • • • • • •	
Oil:	BOPD based on	Bbls	. in	Hours.		Grav.		GOR		
				-		-			· - · ·	
Gas:		MCFPD; Tested th	ru (Orifice or M	(leter):						
			(01	,						
		MID	-TEST SHUT-I	NPRE	SUDE DATA					
Upper	Hour. date shut-in Length of time shut-in						Stabilized? (V.	ed? (Yes or No)		
Completion			•	or pres.	haig		Stabilized? (Ye	s or (NO)		
		1.		1			1			

(Continue on reverse side)

Length of time shut-in

SI press. psig

Stabilized? (Yes or No)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Commenced at								
	(hour.date)**			Zone producing (Upper or Lower):				
TIME LAPSED TIME		PRESSURE		PROD. ZONE				
(hour.date)	SINCE**	Upper Completion	Lower Completion	TEMP.	REMARKS			
			-					
			1					
Production r	ate during test							
Oil:	BOPD b	ased on	Bbls. in	Hours	GOR			
Gas:		MCFPD; T	ested thru (Orifice or	Meter):				
Remarks:								
					· · · · · · · · · · · · · · · · · · ·			
I hereby cer	tify that the infor	nation herein containe	d is true and complet	e to the best of my kr	lowledge.			
,								
Approved	JULI	2 6 1994	10	0	Meridian Oil Inc.			
Approved		<u> </u>	19	Operator	Mendian On me.			
		0						
New Mex	ico Oil Conserva	on Division	1 1	Ву	TANYA ATCITTY			
	100	'		0PE	RATIONS ASSISTANT			
By		res the	lson	Title				
	DEPUTY ON	& GAS INSPECTO	D DIST #2	- 1				
Title		a over instantion	K, DIST. 9 3	Date				
		NODTING		VED LEAVAGE TROTI				
L. A packer k	alaga test shall be com	NOR I HWES menced on each multiply com		AREA LEAKAGE TEST I	INSTRUCTIONS busly produced zone shall remain shut-in while the zone which			
	ion of the well, and ann	ally thereafter as prescribed	by the order authorizing the	was previously stat-	in is produced.			
	Instant Burk sever shell	also be connected on all multir	ple completions within seven	days 7. Pressures for gas	-zone tests must be measured on each zone with a deadweight			
				• • • • • • • • • • • • • • • • • • •				
following rooo	mpletion and/or chemic	il or frac-ture treatment, and t	whenever remedial work has i		ne intervals as follows: 3 hours tests: immediately prior to the			
following reco done on a well any time that o	empletion and/or chemic during which the pacia communication is suspe	al or frac-ture treatment, and v r or the tubing have been dista ted or when requested by the .	whenever remedial work has arbed. Tests shall also be tak Division.	zn at beginning of each fle thereof, and at houri	ne intervals as follows: 3 hours tests: immediately prior to the w-period, at fifteen minute intervals during the first hour y intervals thereafter, including one pressure measurement			
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FLOW TEST NO. 2

Page 2