

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

RECEIVED  
BLM

99 JUL 23 AM 7:38

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120' FNL, 1805' FWL, Sec. 12, T31N, R13W, N.M.P.M.

5. Lease Designation and Serial No.

NM-84076

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mexico Federal R 1M 1M

9. API Well No.

30-045-23634

10. Field and Pool, or exploratory Area

Blanco MV/Basin DK

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHMENT ON REVERSE PLEASE.

RECEIVED  
AUG 10 1999  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Monica Taylor

Title Production Assistant

ACCEPTED FOR RECORD  
Date 7/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

AUG 06 1999

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

4MOCB

ATTACHMENT

MEXICO FEDERAL #1M

For

Form 3160-5

In accordance to NMOCD DHC-2140, this well was commingled as follows:

6/22/99	MIRU. TOH and lay down MV tubing. Release seal assembly. POH.
6/23/99	TIH with packer milling assembly, mill out Model "D" at 4800'. TOH.
6/24/99	R. U. wireline, set CIBP at 6780'. Set RBP at 6710'. TIH with packer to 4860'. Test casing to 4000 psi-ok. TOH. Run GR-Neutron log 6604-10, 6675-89, 6693-6700' with 1JSPF.
6/25/99	TIH with 3 1/2" workstring and packer set at 5980'.
6/28/99	Acidize perfs with 1000 gals. 15% HCL.
6/29/99	R.U. Howco. Fractured with 21,240 gals. 60 Q Foam and 12,000# 20/40 sand. Screened out. Flow back to pit.
6/30/99	R. U. wireline. Tag fill at 6550'. Release packer and TOH with 3 1/2" workstring.
7/1/99	TIH and tag at 6500'. Clean out to 6705' with air mist.
7/2/99	Jet well and clean out to 6705'.
7/6/99	TOH. TIH with packer set at 6504'. Acidized perfs with 1000 gals. 15% HCL and balls. TOH. TIH and clean out with air mist to RBP.
7/7/99	TOH. TIH with 3 1/2" workstring. Set packer at 4863'.
7/8/99	R. U. Howco. Frac Dakota with 22,400 gals. 25# Delta 200 and 11,800# 20/40 sand screened off. TOH and lay down 3 1/2" workstring.
7/9/99	TIH and clean out to 6657' with air mist.
7/12/99	Clean out to RBP. Release RBP. TOH.
7/13/99	TIH and clean out to 6810'. Ran 214 jts., 2 3/8", 4.7# J-55 tubing set at 6734'. Return to production.