

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 840' FWL & 960' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
USA SF 079353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
40

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 33 T32N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-23635

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6502' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) "Drilling & Completion Operations" ☒

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

PAGE ONE OF TWO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-8-79 Drld cmt out to 3845'. (Top of cmt by temp survey @ 2760'.) Started drlg 6-1/4" hole.

12-10-79 Reached TD @ 5960'. Ran GR Induction & Density logs to 5959'. Ran 55 jts of 4-1/2", 10.5#, K-55, ST&C csg liner set from 3664' to 5943'. Cmted w/ 220 sks Cl'B containing 4% gel & 1/4# fine gilsonite/sk.

12-11-79 Rev out 10 bbls cmt. Plug displaced w/ 62 BW & down @ 0200 hrs. WOC. Tested csg & liner to 3500 psig. Changed out BOP. Shot 1 squeeze hole @ 2208'. Set pkr @ 1986'. Est IR & circ mud to surface. Cmted w/ 150 sks Cl'B" containing 2% CaCl2. Displaced cmt w/ 20.6 BW.

12-12-79 Job complete @ 0215 hrs. ISIP 1000 psig. WOC. TOH w/ pkr. Drld cmt from 2106' to 2210'. Tested csg to 1200 psig. Broke down (Pumped 1 BPM @ 1200 psi.)

12-13-79 Set pkr @ 1924'. Cmted thru 2208' squeeze hole w/ 100 sks Cl'B". Displaced cmt to 2083'. WOC. Drld cmt. Cleaned out to top of liner.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (CONT'D)

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Production Clerk DATE 12-20-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JAN 10 1980

FARMINGTON DISTRICT

BY _____