UNITED STATES

	Budget Bureau No. 42-R1424
	5. LEASE
	SF 079353
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
ent	San Juan 32-8 Unit
	8. FARM OR LEASE NAME
	San Juan 32-8 Unit
	9. WELL NO.
	#40
	10. FIELD OR WILDCAT NAME
	Blanco Mesa Verde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
17	AREA
1,	Sec 33, T32N, R8W
	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico
ΞE,	14. API NO.
E,	30-045-23635
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6502' GR
	4
	(NOTE: Report results of multiple completion or zone
	change on Form 9-330.)
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	nastrovina (1994). Postania in territoria del Postania del Postania del Postania del Postania del Postania del Postania del Posta
state is d	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and
inen	it to this work.)*
	at 5000'. Located csg leak at
d	out cmt and pressure tested to
e p	lug and landed tbg at 5825'.
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	and the second of the second o
	The state of the s
	MAVA

DEPARTMENT OF THE INTERIOR	31 0/9353
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 32-8 Unit 8. FARM OR LEASE NAME
1. oil gas X other	San Juan 32-8 Unit 9. WELL NO.
2. NAME OF OPERATOR Northwest Pipeline Corporation	#40 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATORP.O. Box 90, Farmington, New Mexico 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
AT TOTAL DEPTH: Same as above	Sec 33, T32N, R8W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	30-045-23635 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6502' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin 4-24-81 Pulled tbg & pkr. Set bridge plug 2208' & squeezed w/ 150 sx cement. Drid 1200# for 30 min - OK. Drld out bridge 	directionally drilled, give subsurface locations and ent to this work.)* at 5000'. Located csg leak at out cmt and pressure tested to
4-26-81 Gauged well at 869 MCFD.	MAY 2 1 19 OIL CON. CO. DIST. 3
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct Sn. Prod. Enc.	1,20 91
SIGNED P.M. Pippin TITLE Sr. Prod Eng	
(This space for Federal or State	
APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL, IF ANY:	FARMINGTON DISTRICT
A Company of the Comp	BY KIS