

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	3

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Grenier
3. Address of Operator P. O. Drawer 570, Farmington, NM 87401	9. Well No. #17E
4. Location of Well UNIT LETTER <u>L</u> <u>1680</u> FEET FROM THE <u>South</u> LINE AND <u>1160</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6439' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Casing Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-2-79 Set 127 joints (5217') of 7 5/8", 26.4#, K-55, & N-80 casing at 5230'. Cemented first stage with 132 sacks of Class "B", 50/50 Poz with 6% gel and 1/4# gel flake per sack. Plug down at 4:45 PM, 8-2-79. Cemented second stage with 219 sacks of 50/50 Poz with 6% gel tailed by 70 sacks of Class "B" Neat with 2% CaCl₂. Plug down at 9:45 PM, 8-2-79.

9-7-79 Set 2682.11' of 5 1/2", 17 & 15.5#, K-55, ST & C casing from 5072' to 7754'. Cemented with 260 sacks of Class "B", 50/50 Poz with 6% gel, 1/4# gel flake per sack and .6% D-60. Plug down at 11:30 PM, 9-7-79. WOCT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kerdric
Original Signed by A. R. Kerdric

TITLE District Production Manager

DATE 9-11-79

APPROVED BY _____

TITLE SUPERVISOR DISTRICT #3

DATE SEP 12 1979

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

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15. Elevation (Show whether DF, RT, GR, etc.) 6439' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

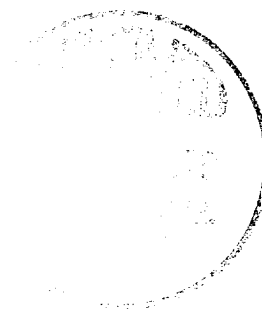
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforation and Stimulation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-79 Perforated the Dakota at: 7504', 7512', 7520', 7528', 7592', 7599', 7603', 7616', 7625', 7644', 7658', 7666'. Total of 12 holes.
Brokedown with 900 gallons of 15% HCl and 18 balls.
Fracd with 90,800 gallons of Apollo 30 gel and 132,000# of 20/40 sand.
ATP 2600, AIR 24, ISIP 1600.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE District Production Manager

DATE 9-17-79

Original Signed by A. E. [Signature]

APPROVED BY _____

TITLE SUPERVISOR DISTRICT #3

DATE SEP 19 1979

CONDITIONS OF APPROVAL, IF ANY: