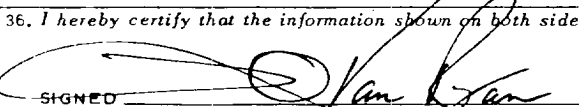


NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name			
2. Name of Operator				9. Well No.			
Southland Royalty Company				17-E			
3. Address of Operator				10. Field and Pool, or Wildcat			
P. O. Drawer 570, Farmington, New Mexico 87401				Basin Dakota			
4. Location of Well				12. County			
UNIT LETTER <u>L</u> LOCATED <u>1680</u> FEET FROM THE <u>south</u> LINE AND <u>1160</u> FEET FROM				San Juan			
THE <u>west</u> LINE OF SEC. <u>6</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-24-79		9-06-79		11-05-79		6439' GR	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		7755'		7715'			
23. Intervals Drilled By		Rotary Tools		Cable Tools			
0-7755							
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
7504' - 7666' (Dakota)						Deviation	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GR-Density and GR-Induction Logs						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
10-3/4"		32.75#		243'		13-3/4"	
7-5/8"		26.40#		5230'		9-5/8"	
						1st Stge: 132 sxs 2nd Stge: 219 sxs	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
5-1/2"		5072'		7754'		260	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7504', 7512', 7520', 7528', 7592', 7599', 7603', 7616', 7625', 7644', 7658', 7666'.				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				7504' - 7666'			
				107,982 gallons Apollo 30 Gel and 132,000# 20/40 sand.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
11-12-79							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
						Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Leroy Castleman	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Dist. Production Manager		DATE November 19, 1979	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	Canyon	T. Ojo Alamo	1336'	T. Penn. "B"
T. Salt	Strawn	T. Kirtland-Fruitland	2580'	T. Penn. "C"
B. Salt	Atoka	T. Pictured Cliffs	3000'	T. Penn. "D"
T. Yates	Miss	T. Cliff House	4619'	T. Leadville
T. 7 Rivers	Devonian	T. Menefee		T. Madison
T. Queen	Silurian	T. Point Lookout	4893'	T. Elbert
T. Grayburg	Montoya	T. Mancos		T. McCracken
T. San Andres	Simpson	T. Gallup		T. Ignacio Qtzite
T. Glorieta	McKee	T. Base Greenhorn		T. Granite
T. Paddock	Ellenburger	T. Dakota		T.
T. Blinberry	Gr. Wash	T. Morrison		T.
T. Tubb	Granite	T. Todilto		T.
T. Drinkard	Delaware Sand	T. Entrada		T.
T. Abo	Bone Springs	T. Wingate		T.
T. Wolfcamp		T. Chinle		T.
T. Penn.		T. Permian		T.
T. Cisco (Bough C)		T. Penn. "A"		T.

Formation

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
------	----	----------------------	-----------	------	----	----------------------	-----------